DISTRIBUTION			
SANTA FE			
FILE	FILE		
U.S.G.S.			
LAND OFFICE			
	OIL		
IRANSPORTER	GAS		
OPERATOR			

NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAF	ASPURI DIL AND NATURAL I	
LAND OFFICE			\mathcal{L}
FRANSPORTER OIL			19
GAS			
OPERATOR			
PRORATION OFFICE			
Mobil Producia	ng TX. & N.M. Inc.		
	ig in. d N.II. Inc.		
Greenway Pla	aza, Suite 2700, Houston, Te	xas 77046	
leason(s) for filing (Check proper		Other (Please explain)	
[77]	Change in Transporter of:		
tov We:l	Otl Dry Gas		
Nocompletion	Coninghead Gas Condens	F)	
Change in Ownership			
change of ownership give nor	ne		
ad address of previous owner.			
ESCRIPTION OF WELL A	Well No. Pool Name, Including Fo	emotion Kind of Lea	ł
	11 Chacon-Dakota		reler Fee Federal 078913
Lindrith B Unit			
Location	860 South Line	885 Feet From	The West
Unit Letter;_	860 Feet From The South Line	end rear rear	
16	Tamahia 24N	3W NMPM, Rio	Arriba County
Line of Section 16	Township Z4N Range		
	A SAME AND ALL BUILDINGS OF	•	
ESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of	OLOH [V] A COMPANAGE [1]		. NE, Albuquerque ,NM 87110
Plateau Inc.	Costnobead Gas (A) or Dry Gas	Address (Give address to which appl	roved copy of this form is to be sent)
Neme of Authorized Transporter of		Box 1492, El Paso, TX	
El Paso Natural Gas)	her.
If well produces oil or liquids,	Unit Sec. Twp. P.40. M 16 24N 3W	No	
give location of tanks.	11 1 20 1	<u> </u>	
table evaluation is committee	d with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Ping Back Same Resty, Diff. Resty
	Oli Weli Gar Weli	New Well Workover Deepen	
Designate Type of Comp		<u> </u>	P.B.T.D.
Date Spudded	Date Compl. Rocky to Prod.	Tota: Depth 7796	7740
116-80	1-5-81	<u> </u>	
Elevations (DF. RKB, RT. CR. e	te., Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
7107	Dakota	7460	7587 Depth Casing Snoe
Perforations			
Dakota 7576-7690,	7460-7520		7779
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	317	375x B
	8-5/8	3900	540x Lt + 100x B
11	4-1/2	7779	1) 425x 2) 500x
7-7/8		7587	SN @ 7554
4-1/2	ST FOR ALLOWABLE (Test must be a shie for this di	the recovery of social volume of load	il and must be equal to or exceed top allow
TEST DATA AND REQUES	T FOR ALLOWABLE (1881 ma) of the distance of t	epth or be for full 24 hours)	
OIL WELL		Preducing Method (Flow, pump, gas	life, ecc.)
Date First New Oil Run To Tenk	1-13-81	Flowing	
1-5-81	Tubing Pressure	Casing Pressure	Choke Size
Longth of Tool	310	1100	14/64
24 Hours		Year - Bhis.	CAL SHOT
Actual Pred. During Test	Oil-Bale.	17	10 10 10 10 10 10 10 10 10 10 10 10 10 1
1409	120		7729 100
		E.	49 to 1
GAS WELL		Bhis. Condensate/AMCF	Complete of Contained
Actual Pred. Test-MCF/D	Length of Tost		ST COM
		Cosing Pressure (Shut-in)	Choke Sive
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Castud bissame (mac-s-)	
			
CERTIFICATE OF COMPI	LIANCE	OIL CONSER	VATION COMMISSION
		JAN	
	and regulations of the Oil Conservation	APPROVED II EDANI	K T CHAVEZ
		Uriginal Signed by FRAN	5 () (iii)
shove is true and complete	to the best of my knowledge and belief.	W	
	TITLE TITLE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		41	in compliance with RULE 1104.
/			is made as a namer deligat or coercition
Se) Kreu	<u> </u>		
	(Signature)	Il acces takes on the Well III III	EGIGENCA ALIO VALA
U Autho	rized Agent	Att partions of this form	must be filled out completely to: Little
	(Title)	II	
•	(I mm)	1	OF THE AME AND THE CHANGE OF PARTY
i	-16-81		II. III. and VI for changes of cwnoporter, or other such change of condition
- <u> </u>			in III, and VI for changes of condition porter or other such change of condition must be filled for each pool in must?

