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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

I. Operator  
Mobil Producing TX. & N.M. Inc.  
Address  
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lindrith B Unit	Well No. 15	Pool Name, including Formation Chacon-Dakota Associated	Kind of Lease State, Federal or Fee Federal	Lease No. 078913
Location Unit Letter 0 : 1157 Feet From The South Line and 2293 Feet From The East Line of Section 21 Township 24N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd. NE, Albuquerque, NM 87110					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 21	Twp. 24N	Rge. 3W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 12-27-80	Date Compl. Ready to Prod. 2-17-81		Total Depth 7600		Depth to T.D. 7580			
Elevations (DF, RKB, RT, GR, etc.) 7064 GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 7324		Tubing Depth 7416			
Perforations Dakota 7324-7390, 7441-7560			Depth Casing Shoe 7598					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		300		375x B			
11	8-5/8		3900		550x Lt + 50x B			
7-7/8	4-1/2		7598		1) 350x 2) 350x			
4-1/2	2-3/8		7416		SN @ 7379			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-19-81	Date of Test 2-19-81	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 840	Casing Pressure 1790	Choke Size 16/64
Actual Prod. During Test 912	Oil - Bbls. 410	Water - Bbls. 12	Gas - MCF 374

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jan Kren  
(Signature)  
Authorized Agent  
(Title)  
2/20/81  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FLU - 1081, 19  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply