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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
- THANSTONIER	GAS		
OPERATOR			
BROBATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

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U.S	.G.S.			AUTHO	RIZATION TO TR		NI AND MATUR	AL CAS	Δ ()
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	ange of owners									
and e	address of previ	IOUR OWI	ner			···				
II DES	CRIPTION OF	E WELL	LANDI	EACE						
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Loca							Sidie,			070713
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					AND NATURAL G					
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i	Plateau In	nc.				4775 Indian School Rd. NE, Albuquerque, NM 87110				
Name	e of Authorized T	Transport	ter of Cas.	inghead Gas 🛣	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
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1				2-19-81		Coaing Pres		Choke S	ize	
	th of Test			Tubing Pressur		Casing Pres	sure.			
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