

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-22556
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Jic Cont 123
7. Lease Name or Unit Agreement Name Picarilla 123C
Well No. 29
9. Pool name or Wildcat Blanco MV/ W. Lindrith G1-DK
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6887 GR

SUNDRY NOTICES AND REPORTS ON WELL 30-039-22556 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator ENERGEN RESOURCES CORPORATION	
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	
4. Well Location Unit Letter <u>C</u> : <u>1075</u> Feet From The <u>North</u> Line and <u>1685</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>25N</u> Range <u>4W</u> NMPM <u>Rio Arriba</u> County	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Pay Add & Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319) and W. Lindrith G1-DK (39189).

MV perforations 5530-5726' Est., G1-DK perforations 6730-7587'

Current Rates: MV- Not yet completed, DK- 43 MCFD & 1 BO. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.

The BLM has been notified of this pay add and commingle via Form 3160-5

All formation fluids are compatible and no loss of production will result by commingling.
All working interest, overriding and royalty interests are identical in this wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Superintendent DATE 11/28/00
TYPE OR PRINT NAME Gary Brink TELEPHONE NO. 505-325-6800

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE NOV 30 2000

CONDITIONS OF APPROVAL, IF ANY: