

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO: SUPERVISOR	
DISTRICT	
SANTA FE	
FILE	
U. O. D.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
OPERATOR	

El Paso Exploration Company

Address
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Jic. 123 C	Well No. 28	Pool Name, including Formation Basin Dakota	Kind of Lease State/Federal/Private	Lease No. Jic. Tribal Cont. 123
Location Unit Letter J : 1800 Feet From The S Line and 1580 Feet From The E Line of Section 6 Township 25-N Range 4-W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Exploration Company	P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	P.O. Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
J 6 25 4	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X	X					
Date Spudded 8-21-81	Date Compl. Ready to Prod. 11-12-81	Total Depth 7741'	P.B.T.D. 7725'					
Elevations (DF, RKB, RT, CR, etc.) 6827'	Name of Producing Formation Dakota	Top Gas Pay 7426'	Tubing Depth 7612'					
			Depth Casing Shoe 7741'					
7426, 7439, 7454, 7561, 7570, 7591, 7601, 7607, 7612, 7618' W/1 SPZ.								

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	232'	236 cf.
6 1/5"	4 1/2"	7741'	1496 cf.
	2 3/8"	7612'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 728	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in) SI 2253	Casing Pressure (Shut-in) SI 2229	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Lisco
(Signature)
Drilling Clerk
(Title)
Nov. 17, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED _____
Original Signed by FRANK T. CHAVEZ
BY _____
TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All or most of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.