

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
REGISTRATION NO.	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Exploration Company	
Address P.O. Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name Jicarilla 123 C	Well No. 31	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Jic. Tribal Cont. 123
Location			
Unit Letter D	1190	Feet From The N	Line and 1100
Line of Section 7		Township 25-N	Range 4-W
		Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Exploration Company	P.O. Box 289, Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corp.	P.O. Box 90, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 7	Twp. 25-N
			Rge. 4-W
	Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒
			Workover ☐
			Deepen ☐
			Plug back ☐
			Same Res'ty. ☐
			Diff. Res'ty. ☐
Date Spudded 8-2-81	Date Compl. Ready to Prod. 10-28-81	Total Depth 7915'	P.B.T.D. 7897'
Elevations (DF, RKB, RT, CR, etc.) 6989' GL	Name of Producing Formation Dakota	Top CR/Gas Pay 7597'	Tubing Depth 7783'
			Depth Casing Shoe 7915'
7597, 7605, 7613, 7631, 7734, 7740, 7746, 7778, 7784, 7794'			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	230'	130 cf.
6 1/4"	4 1/2"	7915'	1406 cf.
	2 3/8"	7783'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D 924	Length of Test	Shut-In Condensate/MMCF	Gravity of Gas
Testing Method (Flow, back prod.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
	2041	2202	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
Heretby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 9 - 1981	
Drilling Clerk November 5, 1981		APPROVED _____, IS _____	
		BY Original Signed by FRANK T. CHAVEZ	
		TITLE SUPERVISOR DISTRICT # 3	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or test well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or location, or transporter, or other such change of condition.	
		This form must be filed for each well in compliance with	