#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

# UNITED STATES DEPARTMENT OF THE INTERIOR

|   | 5. LEASE DESIGNATION AND SERIAL N                              |                     |                           |  |
|---|--|---------------------|---------------------------|--|
|   | Contract 36  |                     |                           |  |
| APPLICATION   | N FOR PERMIT   | TO DRILL, DE        | EPEN, OR PLUG             | BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAM   |
| 1a. TYPE OF WORK  | ILL 🖭  | DEEPEN              | PLUG BA                   | Jicarilla Apache 7. UNIT AGREEMENT NAME  |
| b. TYPE OF WELL   | AS   |                     | SINGLE MULTI              |  |
| 2. NAME OF OPERATOR   | <del></del>  |                     | ZONE ZONE                 | Northeast Haynes   |
| CONOCO INC  |  |                     |                           |  |
| P. O. Box 400,  | 10. FIELD AND POOL, OR WILDCAT                                 |                     |                           |  |
| 4. LOCATION OF WELL (R At surface                                     | Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |                     |                           |  |
| At proposed prod. zon   | ne   | •                   |                           |  |
| 14. DISTANCE IN MILES   | AND DIRECTION FROM NEA   | REST TOWN OR POST O | FFICE*                    | Sec. 21 T-24N, R-50 12. COUNTY OR PARISH 13. STATE  Rio Arriba NM  |
| 15. DISTANCE FROM PROPO<br>LOCATION TO NEARES:<br>PROPERTY OR LEASE I | F<br>LINE, FT.   | 16                  | 6. NO. OF ACRES IN LEASE  | 17. NO. OF ACRES ASSIGNED TO THIS WELL   |
| (Also to nearest drig<br>18. DISTANCE FROM PROF<br>TO NEAREST WELL, D | OSED LOCATION*   | 19                  | 9. PROPOSED DEPTH         | 20. ROTARY OR CABLE TOOLS  |
| OR APPLIED FOR, ON TH   | IS LEASE, FT.  |                     | 6920'                     | Rotary   |
| 6677'GR   | 22. APPROX. DATE WORK WILL STAR                                |                     |                           |  |
| 23.   | I  | PROPOSED CASING     | AND CEMENTING PROGR       |  |
| SIZE OF HOLE  | SIZE OF CASING   | WEIGHT PER FOOT     | SETTING DEPTH             | QUANTITY OF CEMENT   |
| 12 1/4"   | 8 <sup>5</sup> / <sub>8</sub> "                                | 24#<br>15.5#        | 300'<br>6920'             | 209 sx circulate   |
|   | oposed to dril<br>Dakota single                                |                     | t note to a to            | of 6920' and complete it as  |
|   |  |                     | plan and 13-po            | int surface use plan.  |
| Acreage   | is dedicated   | to purchase         | er.                       |  |
| DRILLIN   | NG OPERATIONS AUTHO  | RIZED ARE           |                           | FF   |
| SUBJEC<br>"GENEF  | OIL CON 1981   |                     |                           |  |
| one. If proposal is to reventer program, if any                       | drill or deepen directiona                                     |                     |                           | present productive zone and proposed new product<br>and measured and true vertical depths. Give blow   |
| 4. signed Ku G.   | Butterfu   | AL TITLE            | Administrative Supervisor | DATE January 19,198  |
| (This space for Feder   | APPROVED   |                     | APPROVAL DATE             | 8 j. 32 v.a ** n.## j.## j.<br>2 j. 3 j. 3 j. 4 j. 3 j. 4 j. 4 j. 4 j. 4   |
|   | AMENUE   | J                   |                           |  |
| CONDITIONS OF APPROV  | JEEB 1 8 1981<br>JULI Warnel<br>JAMES F. SIMS                  | Ly PITLE            | NMOCC                     | DATE   |
| 1   | DISTRICT ENGINEE   | ₹ .                 | ons On Reverse Side       | and the second s |
| :   | 13-  | see instruction     | ons On Keverse Side       |  |

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7

All distances must be from the cuter boundaries of the Section.

| Operator  | Lea                   | Lease          |             |              |           | Well No.   |       |   |  |  |  |  |
|---|-----------------------|----------------|-------------|--------------|-----------|--|-------|---|--|--|--|--|
| CONOCO, INCORPORATED  |                       |                |             |              | NE HAYNES |  |       |   | ЦЕ   |  |  |  |
| Unit Letter   | Sect                  | i              | Township    |              | Range     | Cou  | inty  |   |  |  |  |  |
| В   |                       | 1              | 5ЙИ         |              | 5W        |  | Rio   | Arriba                                      |  |  |  |  |
| Actual Footage Location of Well:  |                       |                |             |              |           |  |       |   |  |  |  |  |
| 1000  |                       | from the NOI   |             | e cond       | 1650      | feet from  | n the | East  | line   |  |  |  |
| Ground Level Elev: 6677   |                       | Producing Form | notion      | P∞           | Basin Dal | cata   |       |   | Dedicated Acreage:   |  |  |  |
|   |                       | Dakota         |             | <del></del>  |           |  |       |   | 320 Acres  |  |  |  |
| <ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)</li> </ol>   |                       |                |             |              |           |  |       |   |  |  |  |  |
| interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation  |                       |                |             |              |           |  |       |   |  |  |  |  |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. |                       |                |             |              |           |  |       |   |  |  |  |  |
| ,   |                       |                |             |              |           |  |       |   | CERTIFICATION  |  |  |  |
|   | , ,                   |                |             | 10001        | 165       | so:  |       | tained h                                    | certify that the information con-<br>erein is true and complete to the<br>my knowledge and belief.   |  |  |  |
|   | -<br> -<br> <br> <br> |                |             | <b>.</b> – – |           |  | - +   | Name  Way G  Position  Adm  Company         | Dulla held<br>inistrative Supervisor<br>co Inc.  |  |  |  |
|   | <br> <br>             | Sec            | •           |              |           |  |       | Date  | ary 19, 1981   |  |  |  |
|   |                       |                | 2:          | 1            |           |  |       | shown or<br>notes of<br>under my<br>is true | certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my te and belief. |  |  |  |
|   | 1<br>1<br>1<br>1      |                |             |              | <br>      | The state of the s |       | Registered                                  | Professional Engineer  |  |  |  |
| <del></del>   | !                     |                | e: 1"=1000' |              |           |  |       | Certificate                                 | No. Market   |  |  |  |

