Form 9-331 C (May 1963)

l - File submit in triplicate*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-22692

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 2. THE OF WELL 2. THE OF WELL 3. OF LOSS BACK DELLE IX DEEPEN DELEC IX DEEPEN DELE		5. LEASE DESIGNATION	AND SERIAL NO.					
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Jerome P. McHugh Jr. Agent 3-4-81		any.	. /					**************************************
Jerome P. McHugh Jr.	S. n. s	DAG V. VIII	4. 11.		Agent		3-4-	81
(This space for Federal or State office use)	BIGNED TOY	come P McHuah II	TIT TIT	TLE			DATE	
	(This space for Fe	ederal or State office use)	-/-/					
	PERMIT NO				PPROVAL DATE			

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CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY __

*See Instructions On Reverse Side

TITLE _

APPROVED ASTAMENDED

MAR 2 7 1881 JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		All distances must be	from the outer boundaries o									
Operator			Luaso		Well No.							
Jerome P. /	·		Jicarilla	TG	5–E							
Unit Letter	Section	Township	Range	County								
н	29	26 North	4 West	Rio Arriba								
Actual Footage Location of Well:												
1770	feet from the NO	orth line and	980 to	et from the East	line							
Ground Level Elev.	Producing Fore	nation	Pool		Dedicated Acreage:							
7153	Dakota		Basin Dakot	ta	320 Acres							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
1. Outline the acreage dedicated to the Subject well by colored penetrol nation mains on the print below.												
a to the same in dedicated to the wall outline each and identify the ownership thereof (both as to working												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
the state of all annual beautiful to the state of th												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by communitization, unitization, force-pooling.etc?												
Yes	No If an	swer is "yes," type o	of consolidation									
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
		owners and tract desc	criptions which have a	ctually been consolid	aica, tose reverse side of							
this form if	necessary.)											
No allowab	le will be assigne	d to the well until all	l interests have been	consolidated (by com	munitization, unitization,							
forced-pool	ing, or otherwise)	or until a non-standar	d unit, eliminating suc	ch interests, has been	approved by the Division.							
•												
					CERTIFICATION							
J	 	····		,	CERTIFICATION							
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↓	· 1			best of m	y knowledge and belief.							
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