Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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Section

Township

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

County

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 039 22731 Texaco Exploration and Production Inc. Address Farmington, New Mexico 87401 3300 North Butler X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas X Condensate if change of operator give name and address of previous operator

Texaco Preducing Inc. 3300 North Butler Farmington, New Mexico 87401 X II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation 625530 Lease Name LINDRITH GALLUP-DAKOTA, WEST FEDERAL 6 C W ROBERTS Location Feet From The NORTH Line and 1730 Feet From The EAST 1840 Unit Letter _

, NMPM,

Range 3W

25N

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 4289 Farmington, NM 87499-4289 X Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X Farmington, New Mexico 87401 3300 North Butler Texaco Exploration and Production Inc. is gas actually connected? When? Rge. I Twp. Unit Sec. If well produces oil or liquids, 03/24/82 J 18 25N | 3W YES give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the Run To Tank

Date of Test

Producing Method (Flow mann age life) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Thoke 1124 7 2 2 1991 Date First New Oil Run To Tank OIL CON. DIV. Casing Pressure Tubing Pressure Length of Test Water - Bbls Oil - Bbls. Actual Prod. During Test

GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	1	Choke Size	``\
			;		

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Div. Opers. Engr. K. M. Miller Title Printed Name 915-688-4834 April 25, 1991 Telephone No. Date

OIL CONSERVATION DIVISION

RIO ARRIBA

Date Approved _ Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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