

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐														
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐												
2. NAME OF OPERATOR Getty Oil Company																			
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800' FNL & 1820' FWL At top prod. interval reported below Same At total depth Same																			
14. PERMIT NO. ---				DATE ISSUED 4-22-81		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico											
15. DATE SPUDDED 8-11-81		16. DATE T.D. REACHED 9-6-81		17. DATE COMPL. (Ready to prod.) 1-6-82		18. ELEVATIONS (DE, REB, BT, GR, ETC.)* 5222' OL 5235' KB		19. ELEV. CASINGHEAD 7222' GL											
20. TOTAL DEPTH, MD & TVD 8220'		21. PLUG, BACK T.D., MD & TVD 8176'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0'-8220'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5874'-5986' Mesaverde											
25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, FDC-CNL, CBL																			
27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9 5/8"		32.3#		293.5'		12 1/4"		165 SX		---									
7"		23#		6218'		8 3/4"		1035 SX <i>Attached</i>		---									
29. LINER RECORD								30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)					
4 1/2"		6078'		8218'		300 SX		---		2 3/8"		5911'		5911'					
31. PERFORATION RECORD (Interval, size and number) Perfed Mesa Verde w/1 SPF, w/38, 0.40" holes 5874'-5886' 5981'-5986' 5891'-5894'								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5874'-5986' Fraced w/ 100,000 gal 2% KCL Slickwater and 105,000 # of 20-40 sand.				AMOUNT AND KIND OF MATERIAL USED Acid w/3300 gal 15% HCL							
33.* PRODUCTION								DATE FIRST PRODUCTION 11-20-81				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 1-25-82		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD ---		OIL—BBL. 33		GAS—MCF. 249		WATER—BBL. 7		GAS-OIL RATIO 7545 cu.ft/bbl.					
FLOW. TUBING PRESS. 55#		CASING PRESSURE 442#		CALCULATED 24-HOUR RATE ---		OIL—BBL. 264		GAS—MCF. 1992		WATER—BBL. 56		OIL GRAVITY-API (CORR.) 52°							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented								TEST WITNESSED BY Paul D. Berhost											
35. LIST OF ATTACHMENTS																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								SIGNED <i>[Signature]</i>				TITLE Area Superintendent							
								DATE 2-04-82				MAR 01 1982							

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP TRUE VERT. DEPTH
Mesa Verde	5874'	5986'	MD	Ojo Alamo	3250'
Gal/Dakota	7025'	8084'		Kirtland	3390'
(Comingled Downhole)				Pictured Cliffs	3696'
				Chacra	4580'
				Mesa Verde	5340'
			Gallup	6988'	
			Greenhorn	7812'	
			Graneros	7863'	
			Dakota	7904'	

Ran production casing as follows:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt. #/Ft.</u>	<u>Depth Set</u>	<u>Cement Information</u>
8 3/4"	7"	23#	6218'	Cemented 1st stage w/ 235 sx Lite + 200 sx. 50/50 Poz.
6 1/4"	4 1/2" (Liner)	11.6#	Liner Top @ 6078', Btm. @ 8218'. Cement w/ 300 sx. 50/50 Poz. Circ. Set @ no cement.	Opened DV tool @ 3774'. Cmt. 2nd stage w/ 545 sx. Lite + 55 sx. 50/50 Poz. Circ. no cmt.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct