

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-6833

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

BANNON ENERGY INCORPORATED

3. Address of Operator

3934 FM 1960 West, Suite 240, Houston, TX 77068

4. Well Location

Unit Letter A0 : 450 Feet From The South Line and 2545 Feet From The East Line

Section

32

Township

24N

Range

7W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7104 GR

7. Lease Name or Unit Agreement Name

South Blanco State 32A

8. Well No.

1

9. Pool name or Wildcat

Lybrook Gallup Ext.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for plugging procedure.

RECEIVED

JAN - 4 1993

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Darryl M. Lang

TITLE

Operations Manager

DATE

12/30/92

TYPE OR PRINT NAME

Darryl M. Lang

TELEPHONE NO.

(713) 537-9000

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JAN - 4 1993

CONDITIONS OF APPROVAL, IF ANY:

Bannon Energy, Inc.
State 32 A #1

Proposed Plugging Procedure

Casing: 8 5/8", 24.0lb, @ 243' w/200sxs
TOC. - surface
4 1/2", 10.50lb, @ 5877' FC-5835'
First Stage- 400sxs, TOC-4792' (CBL)

Stage Collar- 3252'
Second Stage- 500sxs, TOC- surface

Formation Tops

Ojo Alamo -	1473	Cliff House -	3668
Kirtland -	1617	Memefee -	3760
PC -	2151	Pt. Lookout -	4454
Lewis -	2225	Mancos -	4654
Chacra -	3023	Gallup -	5503

Perfs.: 5543-5778

Procedure

1. Spot 50sxs Class B cement from 5835' to 5176'.
2. Spot 393 sxs 65-35 poz, 6% gel, 5176' to surface.
3. Cut off well head and weld on P & A Marker.
4. Remove all production equipment and surface lines.
5. Rehabilate location and access road.
6. Proposed starting date-April 1, 1993.