

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface Unit H
1650' FNL & 850' FEL

14. PERMIT NO. 30-039-22744

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
CONTRACT No. 65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 22

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15-25N-4W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **recomplete to Mesaverde** ✓

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRV. RIH w/Bit & scraper to clean out @ PBTD (7987'). Set pkr @ 7970'. Pressure test tbg to 500 psi against CIBP @ 7987'.
- ② Set RBP @ 6875'. Dump 2 sx sand on top. Run GR/CCL log from 6500'-4500'. Perf w/ 2 JSPF @ 5896'-92', 5883'-80', 5876'-72', 5866'-5', 5822'-16', 5810'-00'. Set treating pkr @ 5760'. Pump 36 bbls of
- ③ 7 1/2% HCL-NE-FE to breakdown perfs. Frac w/ 100,000 lbs of 20/40 sand @ 50-60 BPM w/ max. surface treating pressure of 2000 psi. Unload well to flow, run 3 hr open flow potential & 7 day shut-in bottom hole pressure test.
- ④ Set RBP @ 5400'. Dump 2 sx on top. Perf from 5364'-59', 5355'-4', 5336'-26' w/ 2 JSPF. Set treating pkr @ 5285'. Pump 25 bbls 7 1/2% HCL-NE-FE to breakdown perfs. Frac w/ 40,000 lbs of 20/40 sand @ 20-25 BPM w/ max. surface treating pressure of 4300'.
- ⑤ Rel pkr & P00H. Test perfs w/ same tests as step 3. Retrieve RBP @ 5400' RIH w/ 2 3/8" tbg. Set pkr @ 5925'. Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED D.F. Finney TITLE Administrative Supervisor

DATE 6/24/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 11 1988

APPROVED

OIL CON. DIV.

JUN 27 1988

*See Instructions on Reverse Side DIST. 3

NMOCC

AREA MANAGER

WELL: JICARILLA 22 NO. 12	CONOCO WI: 100	PREPARED BY: WAS
STATUS: 0	POOL: 0	DATE: 4/30/88
LOCATION: 1650'FNL & 850'FEL	SECTION: 0	TOWNSHIP: 25 NORTH RANGE: 4 WEST
COUNTY: RIO ARRIBA	STATE: NM	FORMERLY: 0
DATUM: 7088 ft	GROUND LEVEL: 7075 ft	TD: 8154 ft P8TD: 7987 ft

WELLBORE DIAGRAM

PULLING AND WORKOVER HISTORY

DATE

WORK PERFORMED

9/81 COMPLETED, PUMPING
 5/83 SET CIBP AT 7987, SAND ON TOP TO 7980', TSS SET AT 7921' WITH SN AT 7891', PUT WELL ON PLUNGER LIFT

8-5/8", 24ppf, K-55 casg @ 425' (TOC @ surface)

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DV TOOL @ 5273' (TOC @ 2075', temp survey)

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PERFS: 6926'-7203' GALLUP
 7761'-8023' DAKOTA

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2-3/8" tbq @ 7921' well on plunger lift

5-1/2", 15.5, K-55 casg @ 8142' (TOC=2075') see note below

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COMMENTS: DV TOOL IS ACROSS PROPOSED CLIFF HOUSE INTERVAL. CEMENT SHOULD COVER ENTIRE INTERVAL OF INTEREST.

Typical Dual Jicarilla Recompletion

