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SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	KEQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	
LAND OFFICE		RANSFORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
GAS			g y Azor y S on e (1) gravi le k ↓
OPERATOR			
1. PRORATION OFFICE			
Operator	-16		
CONOCO I	NC.		
20. 1301	460, HODBS N.	m. 88240	
Reason(s) for filing (Check proper	(00) HO (3 Q2) W.	Other (Please explain)	
New Well	Change in Transporter of:	Other (Fleuse explain)	
Recompletion	Oil Dry	Gas	
Change in Ownership		lensate	
If change of ownership give nam			
and address of previous owner _			
II DESCRIPTION OF WELL AN	ID A FLAGR		
II. DESCRIPTION OF WELL AN	Well No. Fool Name, Including	Formation Kind of Leas	9 I 1 2222 N1-
Jicarina 22	12 Blanco Me		al or Fee INCIAU C-65
Location	12C DIFFARE THE	SAUCINE	LIGHT C-65
Unit Letter # ;	650 Feet From The Worth	ine and 850 Feet From	The EAST
	•	reet From	The
Line of Section 15	Township 25 N Range	4 w , NMPM, Rio	ARRIBA County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O		
		Address (Give address to which appro	
CONOCO INC. Suffa	Casinghead Gas or Dry Gas	Address (Give address to which appro	14, NM 87413
El Paca MACEN		D	Ved copy of this form is to be sent)
If well produces oil or liquids		Is gas actually connected? Wh	£ 171>0, 74, 794, 78
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	<u> </u>
give location of tanks.	Unit Sec. Twp. Rge.	1 yes //- //- 88	-& /71>0, 74 79478 en - -88
give location of tanks.	Unit Sec. Twp. Rge.	1 yes //- //- 88	<u> </u>
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	1 yes //- //- 88	<u> </u>
If this production is commingled IV. COMPLETION DATA Designate Type of Comple	with that from any other lease or pooletion $-(X)$	yes //- //- 88 I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded	with that from any other lease or pool of the complex to the compl	yes //- //- 88 , give commingling order number:	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded 4 - 21-81	with that from any other lease or pooletion $-(X)$ Oil Well Gas Well Date Compl. Ready to Prod. 9-9-11	yes // - // - 88 I, give commingling order number: New Well Workover Deepen Total Depth 8/54	
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 6-21-81 Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pooletion — (X) Oil Well Gas Well Date Compl. Recdy to Prod. 9-9-88	New Well Workover Deepen Total Depth 8/54 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 68 35 Tubing Depth
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Date Spudded 6-21-8 Elevations (DF, RKB, RT, GR, etc. 7075' Perforations	with that from any other lease or pool of the complex of the compl	yes // - // - 88 I, give commingling order number: New Well Workover Deepen Total Depth 8/54	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
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give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded 6-21-81 Elevations (DF, RKB, RT, GR, etc. 7075' Perforations 5342'-5472'-5 HOLE SIZE	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod. 9-9-88 Name of Producing Formation BIANG MESAUCEA TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth 8/54 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
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give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Date Spudded 6-21-81 Elevations (DF, RKB, RT, GR, etc. 7075' Perforations 53V2'-5V72'-5 HOLE SIZE /2'// 7'// 7'// V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 276 Testing Method (pitot, back pr.) During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test During Test	Unit Sec. Twp. Rge. ### 22. 25 N 4 L with that from any other lease or pool ction — (X) Date Compl. Ready to Prod. 9-9-88 Name of Producing Formation BIANG MCSAUCRA & TUBING, CASING, AN CASING & TUBING SIZE 8 3/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of Test Tubing Pressure Cil-Bbls. Length of Test 2 1/2 Tubing Pressure (Shut-in) NCE	Regive commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Complete Spudded 6-21-81 Elevations (DF, RKB, RT, GR, etc	Unit Sec. Twp. Rge. ### 22. 25	Rew Well Workover Deepen Total Depth 8/54 Top Otl/Gas Pay 5 342 ND CEMENTING RECORD DEPTH SET Discreption after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 2 444 APPROVED	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 68 25 Tubing Depth 5800 Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 2 1 1988 19
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Complete Spudded 6-21-81 Elevations (DF, RKB, RT, GR, etc	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. 9-9-88 Name of Producing Formation BIANCO MCSAUCRA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5/12 2 3/8 FOR ALLOWABLE (Test must be able for this of Test Tubing Pressure Cil-Bbls. Length of Test 2 1/2 Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation	Regive commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.

D.F. Finne

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.