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FED	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
PERATOR	
ORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

CORRECTED REPORT

Beartooth Oil & Gas Company	
P. O. Box 2564, Billings, Montana 5910-	
Person(s) for filing (Check proper box)	
Well <input checked="" type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Federal # from IE	
Change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Well Name Minel-Federal	Well No. 2	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. SF080566A
Unit Letter M ; 790 Feet From The South Line and 790 Feet From The West				
Line of Section 7 Township 25 North Range 3 West , NMPM, Rio Arriba County				

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) 1616 Glenarm Place Security Life Building, Suite 1230, Denver, CO
Name of Authorized Transporter of Casinghead Gas or Dry Gas Northwest Pipeline Corp. (Transporter) Southwest Gas Corporation (Purchaser)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1526, Salt Lake City, Utah 84110 P. O. Box 15015, Las Vegas, Nevada 89114
Well produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. E 7 25N 3W
Is gas actually connected?	When no

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded		X	X					
7/14/81	Date Compl. Ready to Prod.	9/23/81	Total Depth	8260'	P.B.T.D.	8075'		
ations (DF, RKB, RT, GR, etc.) 1' GL, 7205' KB	Name of Producing Formation	Point Lookout	Top Oil/Gas Pay	5818'	Tubing Depth	6167'		
orations 5818, 5820, 5865, 5869, 5875, 5879, 5894, 5904, 5907, 5909, 5917, 5921, 5934, 5965, 5999, 6000, 6016, 6020, 6030, 6035					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	335' KB	210 sacks
7-7/8"	4-1/2"	8258' KB	1625 sacks (3 stages)

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
th of Test	Tubing Pressure	Casing Pressure	Choke Size
il Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

il Prod. Test - MCF/D 1064 MCFPD	Length of Test 3 hours	Bbls. Condensate/MMCF -	Gravity of Condensate
ng Method (pitot, back pr.) pitot	Tubing Pressure (Shut-in) 16 psi FTP	Casing Pressure (Shut-in) 325 psi FCP	Choke Size 1 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

James G. Routson
(Signature)
James G. Routson, Petroleum Engineer
(Title)
10/27/81
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 27 1981
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.