Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 KIO BIZZER KIL, AZIEC, IAM 67410							AUTHORI		N				
Coperator		TO THA	INS	10	HI OIL	ANU NA	TURAL G		લા /	API No.			
Kerr-McGee Corporat	ion												
Address P. O. Box 250, Amar		TX 79	189										
Reason(s) for Filing (Check proper box)						Oub	ver (Please expir	aun)					
New Well	0.1	Change in	!	•	er of:	Flag-Re	dfern Oi	il Co.		as mero	ed into		
Recompletion Change in Operator	Oil Casinghe	ud Gas ☐	Dry			Kerr-Mo	:Gee Corp	o. on	6/	30/89			
f shapes of anomics are some						Box 11	050, Mic	lland		X 7970	12		
II. DESCRIPTION OF WELL	-				,		,	,	_				
Lease Name		Well No.				ng Formation		1 -		of Lease Fed	- ; -	ease No.	
Betty C 31		3				allup)		St	ale,	Federal or Federal	NM 01	4023	
Unit LetterK	. :1	980	_ Feet	From	n The S	outh Lie	e and19	80	_ Fe	et From The	West	Line	
Section 31 Township	24	IN	Rang	ge	7W	, N	мрм,			Rio /	Arriba	County	
III. DESIGNATION OF TRAN	SPORTE			ND	NATU								
Name of Authorized Transporter of Oil X or Condensate Giant Refining Company							Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be							
Mesa Petroleum Comp	,					P. O. Box 579, Flora							
If well produces oil or liquids, give location of tanks.	l Cout I K	Sec. 31	1241		Rge. 7W	Is gas actual! Yes	ly connected?	w	hen	nA			
If this production is commungled with that i	+	^	*			*	ber.			NA NA			
IV. COMPLETION DATA			· ,-										
Designate Type of Completion	- (X)	Oil Well	ا ا ا	Ga	us Well	New Well	Workover	Deepe	in.	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Com	pi. Ready u	o Prod			Total Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe			
						CEMENTI	NG RECOR			·			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES	TFOR	ALLOW	ARI.	F		<u> </u>		·		<u> </u>		· · ·	
OIL WELL (Test must be after n					I and must	be equal to o	r exceed top all	owable for	r (hi	s depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank Date of Test							lethod (Flow, p	ump, gas l	ýt, e	uc.)			
Length of Test Tubing Pressure						Casing Pressure				000			
4	C					\overline{M}		,					
Actual Prod. During Test Oil - Bbis.						Water - Bolk JUL 2 7 1989				Gas-MCF	· . ···		
GAS WELL	<u> </u>				·	<u> </u>	OII C	ON.	5")	13	•••		
Actual Prod. Test - MCF/D	Length of Test					Bbis. Condensate/MMCDIST. 3					Gravity of Condensate		
Testing Method (pilos, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE O	E COM	DT T 4	A B T	CE	1				<u></u>			
I hereby certify that the rules and regule Division have been complied with aid	ations of the	Oil Conse	rvation	9	CE		OIL CON	NSER	١V.	ATION	DIVISIO	NC	
is true and complete to the best of my I	Dowledge :	und beliaf.				Date	e Approve	wd		JUL 27	7 1989		
Jan D. Felder													
Signature I van D. Geddle Mgr. Cons. & Unit. Printed Name Title						SUPERVISION DISTRICT # 3							
As of June 30, 1989) 4	105/270				Title)						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.