Submat 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised L-1-89 See Instructions at Rottom of Page

27 1989

SUPERVISION DISTRICT # 3

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Kerr-McGee Corporation Address O. Box 250, Amarillo, TX Ρ. 79189 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Flag-Redfern Oil Co. was merged into Dry Gas Recompletion Kerr-McGee Corp. on 6/30/89 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Flag-Redfern Oil Co... P. 0 Roy 11050, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation Kind of Lease Fed Lease Name State, Federal or Fee NM 014023 Betty C 31 Lybrook (Gallup) Location 660 South 620 West Feet From The Feet From The Unit Letter 24N 7W Rio Arriba Range NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Giant Refining Company P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas **X** or Dry Gas [P. O. Box 579, Flora Vista, NM 87415 Mesa Petroleum Company is gas actually connected? Rge. When? l Twa If well produces oil or liquids, Uau Sec М 31 give location of tanks. 1 24N I Yes NA 7W If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compt. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbis. Gas- MCF Actual Prod. During Test Oil - Bhla **GAS WELL** Gravity of Condensals Actual Prod. Test - MCF/D Length of Test Bbla. Condensate/ 94CE . . . Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given ab

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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is true and complete to the best of my knowledge and belief.

Signati

Date

Tvan

Printed Name

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June 30,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title

Date Approved

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title 405/270-2124

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Unit

4) Separate Form C-104 must be filed for each pool in multiply completed wells.