

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1110' FSL - 850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

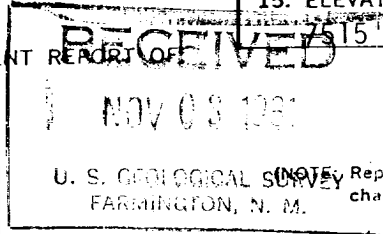
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF

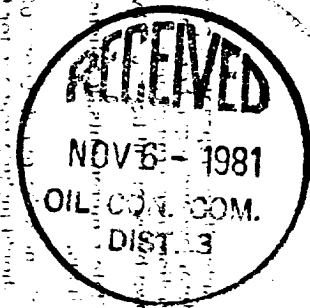
XX Status

5. LEASE
NM 28698
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Emerald
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Gavilan P.C., S Blanco Ext.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17 T24N R1W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for status of operations.



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

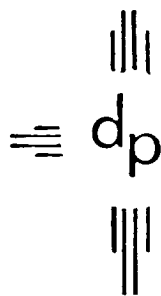
SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 11-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 03 1981



dugan production corp.

DUGAN PRODUCTION CORP.

Emerald #1

1110' FSL - 850' FWL

Sec 17 T24N R1W

Rio Arriba County, NM

MORNING REPORT

10-27-81 MI & RU Salazar Drlg. Co. rig. Spudded 9-7/8" hole at 2:00 p.m.
10-26-81. Drilled to 125' Ran 4 jts. 7" OD, 20#, 8 Rd, ST&C
csg. T.E. 120' set at 121' G.L.

Cemented w/ 60 sx class "B" plus 2% CaCl. P.O.B. at 12:10 a.m.
10-27-81. W.O.C. Cement circulated.

10-28-81 1340' - drlg. w/ water

10-29-81 2080 - Drlg. Wt. 9.0 Vis 36

10-30-81 2440' - Drlg.

10-31-81 2840' - Drlg. Wt. 9.0 Vis 35

11-1-81 3200' - Drlg. Wt. 9.3 Vis 40

11-2-81 3380' - Lost circ. Mixed up pit of mud and LCM. Plugged bit.
P.O.H. and unplug bit. T.I.H. without jets in bit.