

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' FNL & 940' FEL Sec. 31
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud & TD

SUBSEQUENT REPORT OF:

RECEIVED
MAY 21 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Contract #68
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Jicarilla "B"
9. WELL NO.
26
10. FIELD OR WILDCAT NAME
Basin-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 31-T25N-R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
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15. ELEVATIONS (SHOW DF, KDB, AND WD)
6680' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 9:15 PM on 5-2-82

Reached TD of 7110' @ 10:30 AM on 5-12-82

Ran casing strings as follows:

Hole Size	Casing Size	Wt #/ft	Grade	Depth Set	Cementing Information
12 1/4"	8 5/8"	24#	K-55	311'	Cmt'd w/300 sx of Class B Circ 35 sx cmt to surface
7 7/8"	5 1/2"	15.5#&14.0#	K-55	7118'	Cmt'd 1st Stage w/325 sx 50-50 Pozmix cmt + 100 sx Class "H" Self-Stress cmt. Opened DV tool @ 5027' & (cont. on back) Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Superintendent DATE 5-17-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAY 25 1982

NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY Sm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Cementing continued

circulated out 15 sx of good cmt. Cemented 2nd Stage w/325 sx of 50-50 Pozmix cmt & 75 sx of Class "B" neat cement. Opened DV tool @ 3617'. Circulated out 25 sx of cmt. Cemented 3rd Stage w/425 sx of 50-50 Pozmix + 475 sx of Class "B" cmt. Circulated out 75 sx of good cmt @ surface. Plug down on 3rd Stage of cement job @ 6:15 PM 5-13-82.