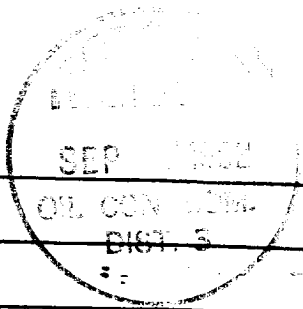


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Getty Oil Company
Address
P.O. Box 3360, Casper, Wyoming 82602-3360
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla B Well No. 26 Pool Name, Including Formation Basin Dakota Kind of Lease Indian Lease No. Contract #68
Location
Unit Letter A : 850 Feet From The North Line and 940' Feet From The East
Line of Section 31 Township 25N Range 5W NMPM. Rio Arriba County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Plateau Inc. P.O. Box 26251, Albuquerque, N.M. 87125
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks. Unit A Sec. 31 Twp. 25N Rge. 5W Is gas actually connected? No When _____

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil well ☐ Gas well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res ☐
Date Spudded 5-2-82 Date Compl. Ready to Prod. 8-12-82 Total Depth 7118' P.B.T.D. 7070'
Elevations (DF, RKB, RT, GR, etc.) 6680' GR Name of Producing Formation Dakota Top Oil/Gas Pay 6970' Tubing Depth 6997'
Perforations 6970' - 7038' Dakota Depth Casing Shoe 7118'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 311' (Over)
7 7/8" 5 1/2" 7118' (Over)
--- 2 3/8" 6997' _____

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D 1925 MCFPD Length of Test 3 Hours Bbls. Condensate/MCF 4.15 Gravity of Condensate 39.6
Testing Method (pilot, back pr.) BP Tubing Pressure (shut-in) 1709 # Casing Pressure (shut-in) 1710 Choke Size 48/64"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
[Signature]
(Signature)
Area Superintendent
(Title)
9-1-82
(Date)

OIL CONSERVATION DIVISION
9-13-82
APPROVED SEP 13 1982, 19 _____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

8 5/8" - Cemented with 354 cubic feet of Class "B" cement containing 2% CaCl_2 and 1/4# cellophane flakes.

5 1/2" - FIRST STAGE

Cemented with 650 cubic feet of 50-50 Pozmix cement with 4% gel, 8# perlite, and 1/4# flocele. Tailed with 154 cubic feet of Class "H" self stress cement with 2% CaCl_2 and 10% salt. Opened DV tool at 5927' and circulated out 30 cubic feet of good cement.

SECOND STAGE

Cemented with 650 cubic feet of 50-50 Pozmix cement with 4% gel, 8# perlite, 1/4# flocele. Tailed with 89 cubic feet of Class "B" cement. Opened DV tool at 3617'. Circulated out 50 cubic feet of cement.

THIRD STAGE

Cemented with 850 cubic feet of 50-50 Pozmix with 4% gel, 8# perlite and 1/4# flocele. Tailed with 560 cubic feet of Class "B" cement with 0.6% Halad - 9 and 1/4# flocele. Circulated out 150 feet of good cement at surface.