NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

perator <u>TE</u>	XACO E &	P INC.				Leas	e_JICARILLA_C	Well No. <u>27E</u>	
Location of Well: Unit	:_B		Sec	33Twp	25N	Rge.	5W	County RIO AF	RRIBA
			NAME C	F RESERVOIF	ORPOO	L	TYPE OF PROD. (OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Uppe Completi	ion		OTERO	GALLUP			GAS	FLOW	TBG.
Lowe Completi		BASIN DAKOTA					GAS	FLOW	TBG.
					HUT-IN	PRESSURE I			In the later than
Uppe Completi	ion					Length of time shut—in		Si press. psig	Stablized (Yes or No) Stablized (Yes or No)
Lowe Complet		lour, Date shut-in				Length of time shut-in		or press, parg	Stabilized (163 Gritto)
					FLOW 1	TEST NO. 1			
Commenced at (hour, date)*							Zone producing (Upper or Lower) LOWER		
TIME (hour,date)	LAPSED		Unner	PF Completion	RESSURE	er completion	PROD. ZONE TEMP.	REMA	
0-5-95	24 H		Оррог	169	285			BOTH ZONES SHU	JT IN
6	48 H	RS.		235	630				•
7	72 H	RS.		284	638				•
9	96 HF 120 F			300 325	646 650			, , ,	и
10	144 F	IRS.		338	663				
11	168 F	IR\$.		345	672				
12	192 F	IRS.		357	502			UPPER SHUT IN; L	OWER FLOWING
13	216 HRS. 372		372	441			UPPER SHUTIN : LO	OWER FLOWING	
radiotism	o during to								
roduction rat			ed on		_ Bbls. in	Hou	rs	GravGO	R
Gas				MOEDE		hru (Orifice or M			
				MID-	FLOW S	SHUT-IN PRE	SSURE DATA		
Uppe Complet	I	Hour, Date shut-in Length of					shut-in	Si press. psig	Stabilized (Yes or No)
Lowe Complet	er Ho	ur, Dat	e shut-	in		Length of time	shut-in	Si press. psig	Stablized (Yes or No)

FLOW TEST NO. 2

	at (hour, date)**			Zone producing (Up	pper or Lower)
TIME	LAPSED TIME	PR	ESSURE	PROD. ZONE	REMARKS
(hour,date)	SINCE**	Upper completion	Lower completion	TEMP.	NEWANNS
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i	1				
			DI.		
		on	Bbls. inHou	s(GravGOR
Oil	BOPD based				Grav. GOR
Oil	BOPD based	MCFPD;	Tested thru (Orifice or M	eter):	Grav. GOR
Oil	BOPD based	MCFPD;		eter):	GravGOR
Oil	BOPD based	MCFPD;	Tested thru (Orifice or M	eter):	GravGOR
Oil	BOPD based	MCFPD;	Tested thru (Orifice or M	eter):	GOR
Oil Gas emarks: <u>TEST</u>	BOPD based WAS CONDUCTE	MCFPD; ED IN CONJUNCTION	Tested thru (Orifice or M	eter): T DOWN.	Grav. GOR
Oil Gas emarks:TEST herby certify t	BOPD based WAS CONDUCTE	MCFPD; ED IN CONJUNCTION	Tested thru (Orifice or M	eter): IT DOWN. edge.	
emarks:TEST	BOPD based WAS CONDUCTE that the information Jahrny Maria	MCFPD; ED IN CONJUNCTION on is true and complete	Tested thru (Orifice or M	eter): IT DOWN. edge. Operator <u>FOUR STAI</u>	3
Oil marks:TEST herby certify: pproved lew Mexico D	BOPD based WAS CONDUCTE that the information January Conservation Di	MCFPD; ED IN CONJUNCTION On is true and complete	Tested thru (Orifice or M	eter): IT DOWN. edge. Operator <u>FOUR STAI</u>	3
Oil	BOPD based WAS CONDUCTE that the information January Conservation Di	MCFPD; ED IN CONJUNCTION On is true and complete	Tested thru (Orifice or M	eter): IT DOWN. edge. Operator <u>FOUR STAI</u>	
Oil	BOPD based WAS CONDUCTE that the information January Conservation Di	MCFPD; ED IN CONJUNCTION On is true and complete	Tested thru (Orifice or M	eter): IT DOWN. edge. Operator <u>FOUR STAI</u>	3
Oil marks:TEST herby certify to the pproved the pew Mexico By	BOPD based WAS CONDUCTE that the information Jahrny Maria	MCFPD; ED IN CONJUNCTION On is true and complete ivision 1996	Tested thru (Orifice or M	eter): IT DOWN. edge. Operator <u>FOUR STAI</u>	3 PD Berhort