

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Petro-Lewis Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2250, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

810' FSL & 1800' FWL (SE SW)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

The location is 2 miles South of Ojito Camp, New Mexico.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

810'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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16. NO. OF ACRES IN LEASE

1015.18

17. NO. OF ACRES ASSIGNED

TO THIS WELL

S 320

19. PROPOSED DEPTH

6300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7214' GR

22. APPROX. DATE WORK WILL START*

November 23, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/4" | 8-5/8" New | 24# K-55 ST&C | 500' | 350 sacks |
| 7-7/8" | 5 1/2" New | 15.5 K-55 ST&C | 6300' | 1st Stage: 475 sacks 2nd Stage: 550 sacks through DV too |

1. Drill 12 1/4" hole and set 8-5/8" surface casing to 500' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 6300'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" Access Road Map to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Proposed Flowline & Cut-Fill Cross-Sections
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William D. Fulton

TITLE

Petroleum Engineer

DATE October 29, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Dean Elliott

TITLE

ACTING SUPERVISOR

DATE

DEC 08 1981

CONDITIONS OF APPROVAL, IF ANY:

an 7

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Location and Elevation Plat

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

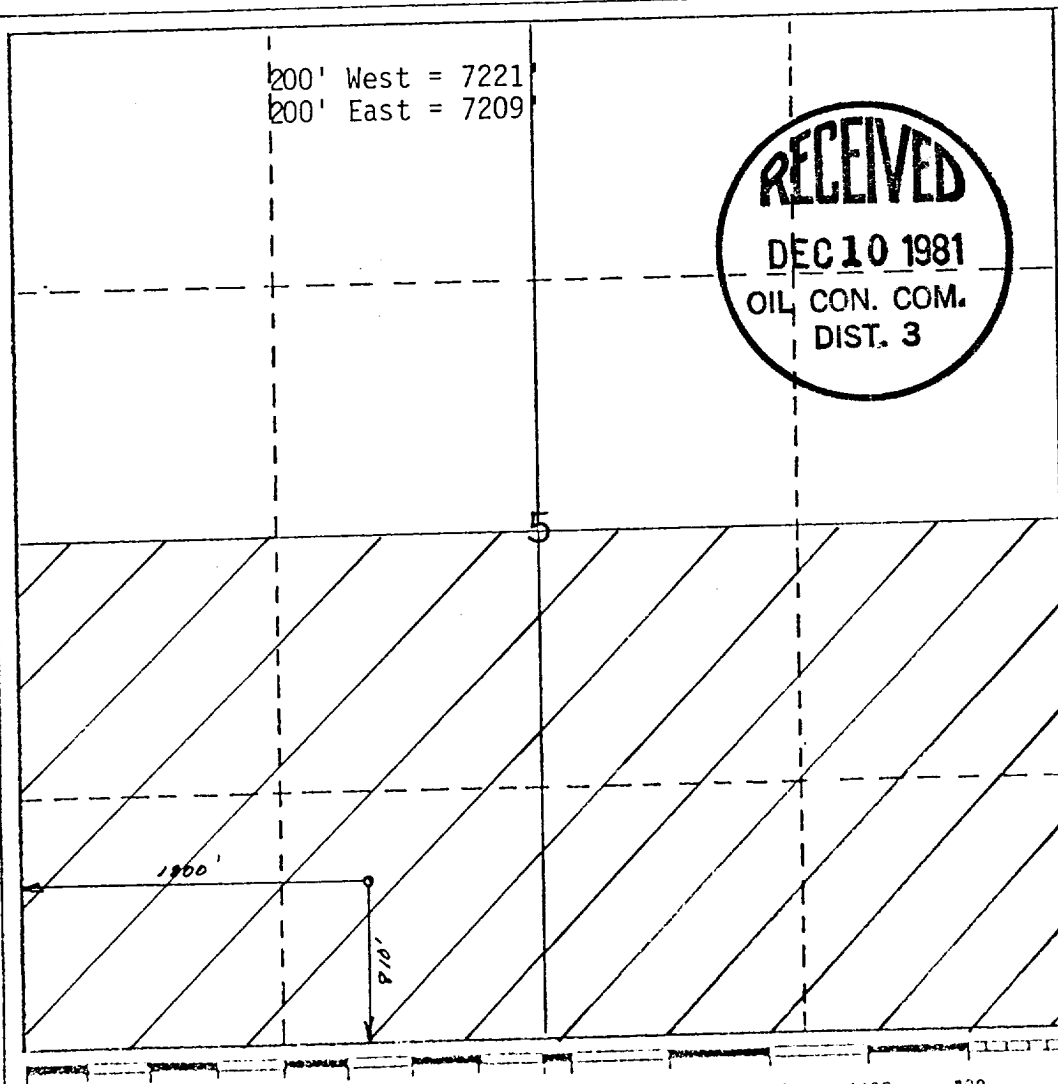
| | | | | | |
|---|---|----------------------------------|-----------------------------|--|----------------------------------|
| Operator Petro-Lewis Corporation | | | Lease SF-080565-A | | Well No. Florance # 9A |
| Unit Letter N | Section 5 | Township 25 North | Range 3 West | County Rio Arriba | |
| Actual Footage Location of Well: 810 feet from the South line and 1800 feet from the West line | | | | | |
| Ground Level Elev. 7214 | Producing Formation Point Lookout | Pool Blanco Mesa Verde | | Dedicated Acreage: S 320 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **N/A**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **N/A**

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George Lapaseotes
Name **George Lapaseotes**
Position **President, Powers Elevation**
Agent Consultant for
Company
Petro-Lewis Corporation
Date
November 1, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

CERIL G. HUDDLESTON
Date Surveyed
DEC 8 1981
Registered Professional Engineer and/or Land Surveyor
Ceril G. Huddleston
Certificate No. **6844**

EXHIBIT "E" - Access Roads to Location

LEGEND

1. Location:

Petro-Lewis Corporation


#9-A Florance


SE SW Sec. 5 T25N R3W


810' FSL & 1800' FWL

Rio Arriba County, New Mexico

Color Coding

 Paved Road

 Dirt Road

 New Access Rd.

2. Nearest Town

3. Closest Dwelling

