

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-080539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

to be communitized

8. FARM OR LEASE NAME

Cayias

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Tapacito Pc

11. SEC., T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 2-T25N-R3W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Minel, Inc.

3. ADDRESS OF OPERATOR
27209 Kane Lane
Conroe TX 77302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2290' FNL & 1850' FEL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
API 30039-22872

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
10-18-82 11-9-82 11-22-82 7329' KB 7319' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE
3922-KB 3915' KB 0-3922' KB
3858-86' KB Pictured Cliffs no

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES GR-Density

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 7" | 23# | 126' KB | 8-3/4 | 55 sx (65 cf) Circulated | none |
| 2-7/8" | 6.5# | 3921' KB | 6-1/4 | 535 sx 50-50 poz 6% gel, 6 1/2# gilsonite & 50 sx neat (995 CF slurry). Did not circ. Ran temp log..top cement | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD @ 1500'.

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| none | | |

31. PERFORATION RECORD (Interval, size and number)
3858-86' KB 0.38" dia. holes, 24" apart, 15 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------------------------|----------------------------------|
| 3858-86 | Acidized w/500 gals. Frac |
| w/35,924 gals 7-quality foam, 30,000# | |
| 10-20 sd & 378 MCF nitrogen. ATP | |
| 3700 psi. AIR 20 BPM. ISIP 1800 psi | |

33.* PRODUCTION after 15".

DATE FIRST PRODUCTION 11-22-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 11-22-82 HOURS TESTED 3 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD → OIL—BBL. 0 GAS—MCF. 91 WATER—BBL. 0 GAS-OIL RATIO —

FLOW. TUBING PRESS. 49 psi CASING PRESSURE 7-day SI 754 psi CALCULATED 24-HOUR RATE → OIL—BBL. 0 GAS—MCF. 726 WATER—BBL. 0 OIL GRAVITY-API (CORR.) —

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY Joe Elledge

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Curtis J. Little TITLE Agent DATE 12-6-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY Stephen Mason

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|---|------|--------|-----------------------------|---|--------------------------------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamos | 3554 | 3652 | probably water | Ojo Alamos Kirtland Fruitland Pictured Cliffs Lewis | 3554 3652 3726 3829 3886 | same |