FARMINGTON DISTRICT

SMM.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	34.32 4.32
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 및 변경을
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 -1	Ruddock 2500 9 900
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	7A 9.698 3 9.54
Petro-Lewis Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesaverade 3 6 11. SEC., T., R., M., OR BLK. AND SURVEY OR
717-17th St., P.O. Box 2250, Denver, Colo. 80201	AREA SAGE SECTION
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	3-25N-3W 3 68 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
AT SURFACE: 1990' FNL & 1100' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba Rev New Mexico
at total depth: Same	14. API NO. 육통합 문 호흡합
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22873 3 3 3 3 = 5
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7459
TEST WATER SHUT-OFF	
FRACTURE TREAT	EIVED PAR PROPERTY
SHOOT OR ACIDIZE	1406 b X X 2 - 2 3
REPAIR WELL PULL OR ALTER CASING MAR	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	OGICAL SURVEY:
CHANGE ZONES U U. S. GEOL	JOGICAL SURV EY. 등속품을 및 대통증 를 통 INTON, N. M. 는 본경식 의 전 12억개의 등
ABANDON* (other) Additional completion data. (To correct Sur	ndry notice of March 5, 1982 5 5
F-a	2
17. DESCRIBE PROPOSED OR COMPLETED OPER IONS (Clearly statingly including estimated date of starting any proposed work. If well is constitution of the control of the contr	lifectionally diffied, give sposurface locations and
measured and true vertical depths for all markers and zones pertine	nt to this work.)* ្រាស់ ក្នុង ក្នង ក្នុង ក្នុង ក្នុង ក្នុង ក្នុង ក្នុង ក្នុង ក្នុង ក្នុង
11-17-1981: Fractured Mesaverde formation	with 75.000 gals. gel with 5%
hydrocarbon and 135,000# 20/4	40 sand and 714,245 SCF (COp) ()
Average treating pressure was	1000 psi at a rate of 26 BPM s
•	
	E to subtract to s
	The state of the s
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
Topa	2 4 7 5 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Subsurface Safety Valve: Manu. and Type	By Carlotte of the Carlotte of
18. I hereby certify that the foregoing is true and correct	### ### #############################
signed Title Agent	DATE 3-15-1982
(This space for Federal or State of	
·	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE CONTROL TAD DECORN
	រី ឆ្នាំក្នុង
	1996 52 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
	8 8 MAR 16 1982
*See Instructions on Reverse	2106

NMOCG