

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☐ other ☐ Gas - Oil Well  
Dual Completion

2. NAME OF OPERATOR  
Supron Energy Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790 ft./S; 790 ft./E line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) <i>Ran 5 1/2" casing</i>	

[illegible]

RECEIVED

APR 10 1964

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7 7/8" hole with mud to total depth of 7225 ft. R.K.B. Total depth was reached on 4/8/82.
2. Ran Induction Electric and Compensated Density Logs.
3. Ran 174 joints of 5 1/2", 15.50#, K-55 casing and set at 7217 ft. R.K.B. with float collar at 7167 ft. R.K.B. Stage collars were set at 5032 ft. R.K.B. and 2769 ft. R.K.B.
4. Cemented first stage with 350 sacks of 50-50 Pozmix with 2% Gel and 10 lb. of salt per sack. Plug down at 8:45 P.M. 4/9/82. Cemented second stage with 225 sacks of 50-50 Pozmix with 2% gel and 6 lb. of Gilsonite per sack and 100 sacks of Class "B" with 2% Calcium Chloride. Plug down at 11:30 P.M. 4/9/82. Cemented third stage with 250 sacks of 65-35 with 6% gel and 10 lb. of Gilsonite per sack and 100 sacks of Class "B" with 2% Calcium Chloride. Plug down at 2:45 A.M., 4/10/82.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Henneth E. Roddy TITLE Production Supt. DATE April 12, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

• See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 15 1982

FARMINGTON DISTRICT

NMCC