5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR CEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	Contract No.: 418
GEOLOGICAL SURVEY	6. IF INDIAN, ALEOTTEE OR TRIBE NAME
	Jicarilla Apache 6 10 10 10
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	불밀하실 - 글 - 누팅용/
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 oil — gas — Gas — Oil Well	Jicarilla "N" " & c = = =
1. OII [	9. WELL NO. 3 - 1 - 1
Dual Completion	ここと 年三見ち (重) およて
2. NAME OF OPERATOR	
Supron Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota Otero Gallup
P.O. Box 808, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 3, T24N, R5W, N.M.P.M.
AT SURFACE: 790 ft./S; 790 ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	Rio Arriba New Mexico
AT TOTAL DEPTH: Same as above	14. API NO. 하는하는 글 로 보고 2
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
į.	6783 R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT   RECEIV	/FD   Size Fizike, minimum
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	COL Charge on Form 9-330.) Single Fig.
CHANGE ZONES U. S. GEDLOGICA	SHEET FEETEN
ABANDON*   FARILLINGTON,	N. M ERLES & B. 24 87 4
(other) Ran 5½" casing X	N. M. The best of
(othor)	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	
1. Drilled 7 7/8" hole with mud to total depth	of 7225 ft. R.K.H. Total depth was
	TOT 7225 TOTAL TOT
reached on 4/8/82.	
2. Ran Induction Electric and Compensated Dens	TLY LOGS. E-Size of Resortish float
3. Ran 174 joints of 5½", 15.50#, K-55 casing	and set at 721111tt, R.A. B. With 110at
collar at 7167 ft. R.K.B. Stage collars we	re set at 50327 to R.R.B. and 2709 ic.
R.K.B.	5 K K K K K K K K K K K K K K K K K K K
4. Cemented first stage with 350 sacks of 50-5	
salt per sack. Plug down at 8:45 P.M. 4/9/	
sacks of 50-50 Pozmix with 2% gel and 6 lb.	
of Class "B" with 2% Calcium Chloride. Plu	g down at 11:305P.M. 44,9/82; Cemented
third stage with 250 sacks of 65-35 with 6%	gel and 10 lb. of Gilsonite per sack
and 100 sacks of Class "B" with 2% Calcium	Chloride. Plug@down at 2:45 A.M.,
4/10/82.	(over)
Subsurface Safety Valve: Manu. and Type	setgort.
18. I hereby certify that the foregoing is true and correct	
SIGNED AGENTULE E. RODAY TITLE Production SU	pt. DATE <u>April 12, 1982 555</u>
(This space for Federal or State of	fine use)
(Inis space for rederal or State or	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	이 일본 기계
f	
	A CONTRACTOR DECENDING
· -	VAREE I ENGLOU TIPROUP

\*See Instructions on Reverse Side

APR 15 1982