

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-1 for such proposals.)

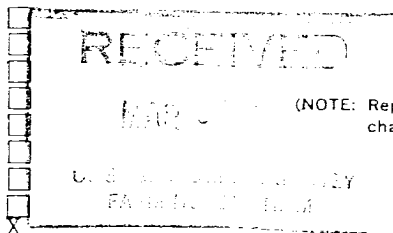
1. of gas well Gas-Oil Well
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR P. O. Box 808; Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)
AT SURFACE: 990 ft/N; 990 ft/W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Ran 5 1/2" casing

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE Contract No. 10
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jicarilla "L"
9. WELL NO. 4-E
10. FIELD OR WILDCAT NAME Basin Dakota-Utero Gallup
11. SEC. T., R., M. OR BLK. AND SURVEY OF AREA Sec. 9, T24N, R5W, N.M.P.M.
12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6599 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7 7/8" hole with mud to total depth of 7010 ft. R.K.B. Total depth was reached on 3/26/82.
2. Ran Induction Electric and Compensated Density Logs.
3. Ran 168 joints of 5 1/2", 15.50#, K-55 casing and set at 7005 ft. R.K.B. with float collar at 6961 ft. R.K.B. Stage collars were set at 4840 ft. and 2583 ft. R.K.B.
4. Cemented first stage with 350 sacks of 50-50 Pozmix with 2% gel and 10% salt. Plug down at 6:15 p.m., 3/27/82. Cemented second stage with 225 sacks of 50-50 Pozmix with 2% gel and 6 lb. of gilsonite per sack and 100 sacks of class "B" with 2% calcium chloride. Plug down at 8:40 p.m., 3/27/82. Cemented third stage with 250 sacks of 65-35-6 and 10 lb. of gilsonite per sack and 100 sacks of class "B" With 2% calcium chloride. Plug down at 11:15 p.m., 3/27/82.

Subsurface Safety Valve: Manu. and Type

Set @ 900 Ft.

5. Ran temperature survey and found cement top at 900 ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE March 29, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 01 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY Sm