EL PASO FIELD SERVICES

DEPUTY OIL & GAS INSPECTOR

DEC 2 1 1998

CANYON LARGO UNIT 311 Meter/Line ID - 94198

SITE DETAILS

Legals - Twn: 24 Rng: 06

Sec: 03 Unit:

NMOCD Hazard Ranking: 40

Operator: MERRION OIL & GAS CORP.

Unit: F

Land Type: 3 - Navajo

Pit Closure Date: 0

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RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

FIELD PIT SITE ASSESSMENT FORM

	Meter: 94-198 Location: Canyon Largo Unit 311 Operator #: 5997 Operator Name: Metrics P/L District: Ballard Coordinates: Letter: F Section 3 Township: 24 Range: 6 Or Latitude Longitude Pit Type: Dehydrator Location Drip:X Line Drip: Other: Site Assessment Date: 07/13/94 Area: 07 Run: 42
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside Outside Outside Depth to Groundwater Less Than 50 Feet (20 points) Greater Than 100 Ft (0 points) Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) Cy Greater Than 1000 Ft (10 points) (1) YES (20 points) (2) NO (0 points) Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (2) Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (3) Name of Surface Water Body Cy Greater Than 1000 Ft (10 points) (4) Cy POINTS
REMARKS	Remarks: Redline Book-Inside Vulaceble Zone Tapa- Inside Four pits on site, location drippit is dry, Will close one pit
	DIG & HAUL

Z	ORIGINAL PIT LOCATION Original Pit : a) Degrees from North <u>105°</u> Footage from Wellhead <u>117'</u> b) Length : <u>27'</u> Width : <u>27</u> Depth : <u>3'</u>
ORIGINAL PIT LOCATION	Wellhead 105° Wellhead 1771 27'
	Remarks: Pictures @ 10:37 (1-4, Roll 1) Dump Truck
REMARKS	
RF	
	Completed By:
	Signature Date

Date

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSUKE FORM

GENERAL	Meter: 94198 Location: <u>Canyon Largo Unit 311</u> Coordinates: Letter: <u>F</u> Section <u>3</u> Township: <u>24</u> Range: <u>6</u> Or Latitude Longitude Date Started: <u>8/29/94</u> Run: <u>07</u> 42							
FIELD OBSERVATIONS	Sample Number(s): LD 241 KD 242 KD 243 Sample Depth: Feet Final PID Reading PID Reading Depth Feet Yes No Groundwater Encountered							
CLOSURE	Other Facility \square Name:							
DEWADES	Remarks: Excavated pit to 5 Contamination ended at this Depth, Took pid Reading, Closed pit Signature of Specialist: hunt Danner (SP3191) 03/16/94							



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

Field ID Lab ID **KD241** 946026 **SAMPLE NUMBER:** MTR CODE | SITE NAME: 94198 Canyon Largo Unit 311 SAMPLE DATE | TIME (Hrs): 1150 8/29/94 PHASE I PROJECT: DATE OF TPH EXT. | ANAL.: 8/30/94 8/30/94 DATE OF BTEX EXT. | ANAL.: 8/31/94 9/6/94 TYPE | DESCRIPTION: VC Brown fine sand

Field Remarks:		

RESULTS

PARAMETER	RESULT	UNITS		QUALIFIER		S	
			DF	Q	M(g)	V(ml)	
BENZENE	< 0.03	MG/KG					
TOLUENE	0.04	MG/KG					
ETHYL BENZENE	0.10	MG/KG					
TOTAL XYLENES	0.03	MG/KG					
TOTAL BTEX	0.18	MG/KG					
TPH (418.1)	5,920	MG/KG			0.40	28	
HEADSPACE PID	5	PPM					
PERCENT SOLIDS	94.8	%					

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at	93.0	for this sample	All QA/QC was acceptable.	
Narrative: ATL Results Att	ads O			
DE Dilution Factor Used				

INGVZPIT.XLS

John Kabel



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD 241	946026
MTR CODE SITE NAME:	94198	N/A
SAMPLE DATE TIME (Hrs):	8-29-91	IISD
SAMPLED BY:		N/A
DATE OF TPH EXT. ANAL.:	8.30-94	8-30 94
DATE OF BTEX EXT. ANAL.:	813(194	9/6/94
TYPE DESCRIPTION:	٧L	Brown fine sand

			_
			_
	DE	CIII	

REMARKS:

PARAMETER	RESULT UNITS		QUALIFIERS				
			DF	Q	M(g)	V(ml)	
BENZENE	L0.025	MG/KG					
TOLUENE	0.038	MG/KG	1				
ETHYL BENZENE	0.096	MG/KG	1				
TOTAL XYLENES	0,025	MG/KG					
TOTAL BTEX	0.184	MG/KG			,46	28	
TPH (418.1) 5920	-5018 July	8/31/94 MG/KG					
HEADSPACE PID	S	PPM			* 17.		
PERCENT SOLIDS	94.8	%					

The Surrogate Recovery was at 93 % for this sample All QA/QC was acceptable.

Narrative:

OF = Dilution Fa	ictor Usea	
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Approved By:

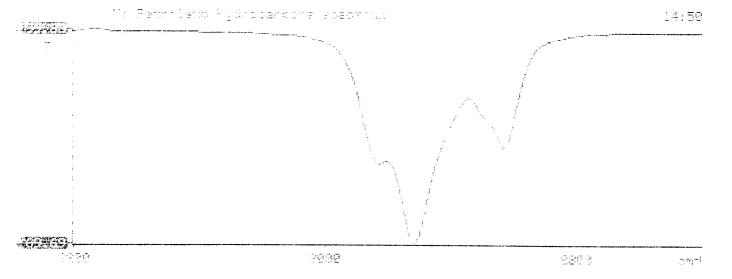
Date: 9/30/94

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ATI I.D. 408425

September 12, 1994

El Paso Natural Gas Co. P.O. Box 4990 Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 08/31/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze non-aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.

Project Manager

MR:jt

Enclosure

H. Mitchell Rubenstein, Ph.D. Laboratory Manager





GAS CHROMATOGRAPHY RESULTS

TEST

: BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 408425

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPL ID. #		MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
07	946018	NON-AQ	08/26/94	08/31/94	09/07/94	20
08	946025	NON-AQ	08/29/94	08/31/94	09/07/94	10
09	946026	NON-AQ	08/29/94	08/31/94	09/06/94	1
PARAM	ETER		UNITS	07	08	09
BENZE	NE		MG/KG	8.1	<0.25	<0.025
TOLUE	ENE		MG/KG	86 .	8.8	0.038
ETHYL	BENZENE		MG/KG	22	3.5	0.096
	XYLENES		MG/KG	240	16	0.025
SURRO	GATE:					
BROMO	FLUOROBENZENE (š)		209*	127*	93

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTÈRFERENCE