

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

-30-039-22901

5. LEASE DESIGNATION AND SERIAL NO.

SF-080536

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ORA

9. WELL NO.

#1- A

10. FIELD AND POOL, OR WILDCAT

Ojo Alamo - Gallup - Dakota / Blanco

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

M Sec. 21-25N-3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.Mex.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

ELLIOTT OIL COMPANY

3. ADDRESS OF OPERATOR

Box 1355, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

790' FSL 980' FWL

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles NW Lindrith

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

1640

1980

17. NO. OF ACRES ASSIGNED
TO THIS WELL

W 320 / 40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

Only Pictured
Cliffs on lease.

19. PROPOSED DEPTH

8415

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7475 Gr.

22. APPROX. DATE WORK WILL START*

October 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8"	32.3	200	100 sx
8-3/4	7"	23	6405	550 sx
6-1/4	4-1/2"	11.6	6265-8415	350

Propose to cement intermediate casing to cover Ojo Alamo. Gas-drilled to TD and run 4 1/2" liner. Mesaverde and Dakota will be treated and dualled if productive. 1982
Gas is not committed.

Estimated Formation Tops:

Ojo Alamo	2085	Mancos	6255
Fruitland	3815	Casing Point	6405
Pictured Cliffs	3925	Gallup	7115
Lewis	3985	Greenhorn	8065
Cliff House	5605	Graneros	8125
Point Lookout	6105	Dakota	8165
		TD	8415

RECEIVED

JUL 16 1980

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

Curtis J. Little

TITLE

Agent

DATE

7-11-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APPROVED
DATE

MAR 05 1982

Curtis J. Little
Fruitland
DISTRICT 3

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-107
Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

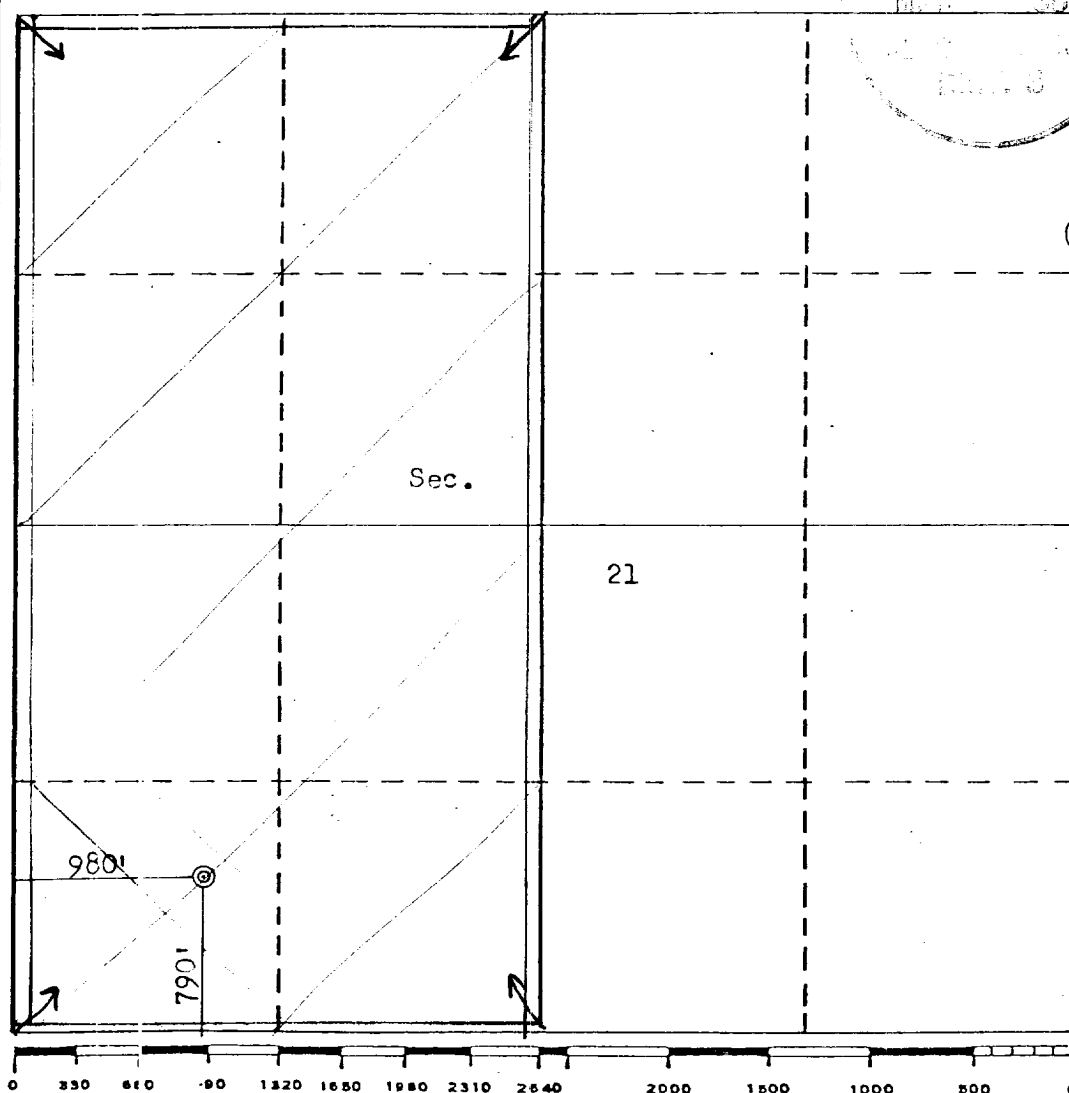
Operator ELLIOTT OIL COMPANY			Lease ORA		Well No. #1- A
Unit Letter M	Section 21	Township 25N	Range 3W	County Rio Arriba	
Actual Footage Location of Well:					
790 feet from the South line and		980 feet from the West line			
Ground Level Elev. 7475	Producing Formation Mass. Sand / Dakota	Pool Name Ojito Gallup Dakota	Dedicated Acreage: 40 / W 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
CURTIS J. LITTLE

Position
Agent

Company
ELLIOTT OIL COMPANY

Date
July 10, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 18, 1980
Registered Professional Engineer
and/or Land Surveyor
Fred B. Kerr, Jr.
Certificate No. **3950**

