

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-039-22902
5. LEASE DESIGNATION AND SERIAL NO.

SF-080536

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ora

9. WELL NO.

#2-A

10. FIELD AND POOL, OR WILDCAT

Ojo Alamo Gallup-Dakota Ex Blanco MV
Ext11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

P Sec. 21-25N-3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.Mex.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

ELLIOTT OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1355, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1045'FSL 825'FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles NW Lindrith

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

825'

16. NO. OF ACRES IN LEASE

1640

1920

17. NO. OF ACRES ASSIGNED

TO THIS WELL

E 320 / 40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, Only Pictured
OR APPLIED FOR, ON THIS LEASE, FT. Cliffs on lease.

19. PROPOSED DEPTH

8275'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7357 Gr

22. APPROX. DATE WORK WILL START*

November 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8"	32.3	200	100 SX
8-3/4	7"	23	6262	500 SX
6-1/4	4-1/2"	11.6	6125-8275	340 SX

Propose to cement intermediate casing to cover Ojo Alamo. Gas-drilled to TD and run 4 1/2" liner. Mesaverde and Dakota will be treated and dualled if productive. Gas is not committed.

Estimated Formation Tops:	Ojo Alamo	1955	Mancos	6115
	Fruitland	3675	Casing Point	6265
	Pictured Cliffs	3785	Gallup	6975
	Lewis	3845	Greenhorn	7925
	Cliff House	5465	Graneros	7985
	Point Lookout	5965	Dakota	8025
			T.D.	8275

RECEIVED

JUL 10 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on surface location, measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Curtis J. Little

TITLE

Agent

DATE

7-11-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

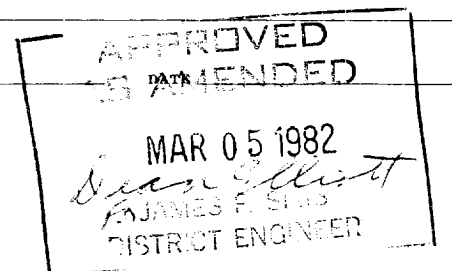
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Hold C104 for ASL

*See Instructions On Reverse Side



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-107

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Revised 10-1-78

All distances must be from the outer boundaries of the Section.

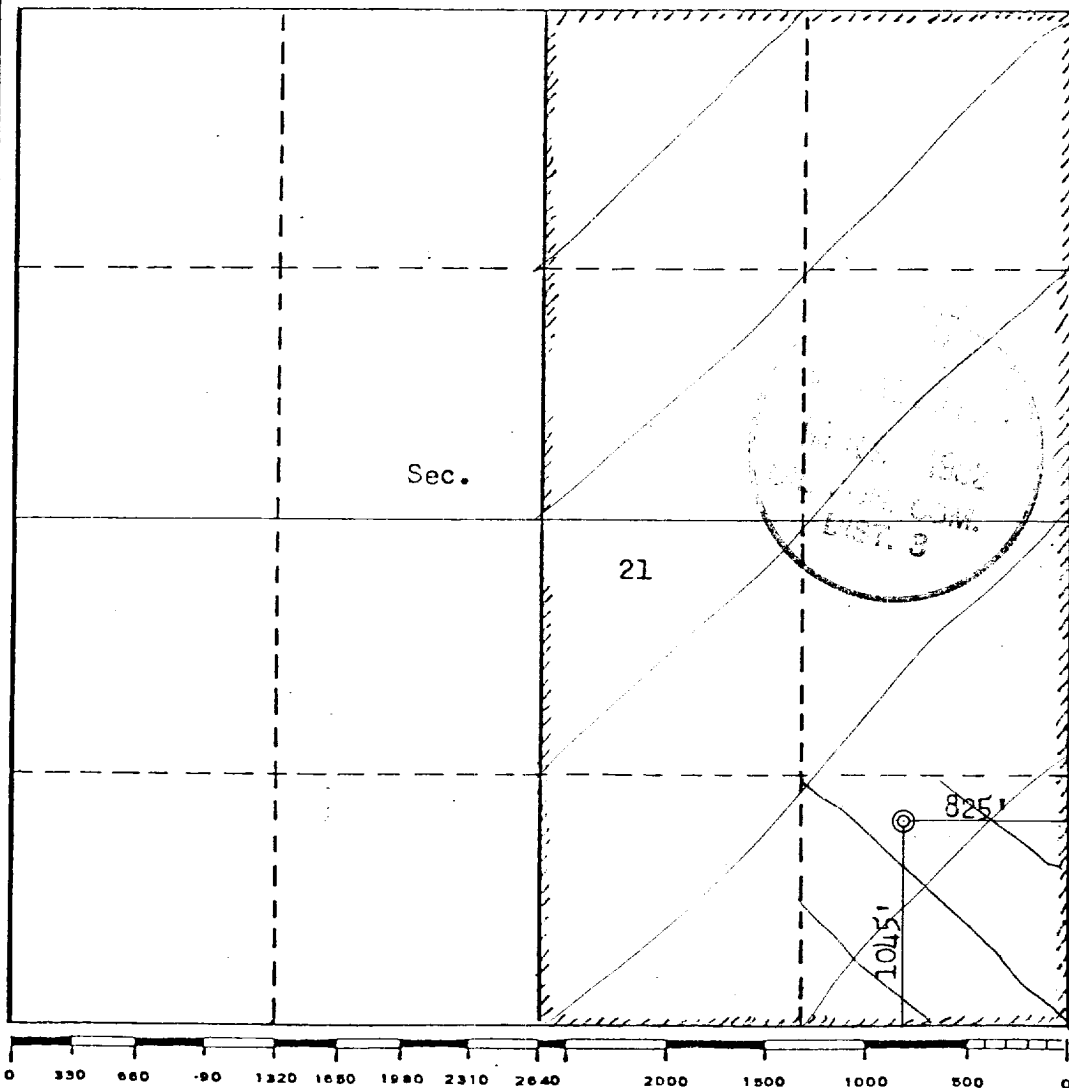
Operator ELLIOTT OIL COMPANY			Lease ORA		Well No. #2-
Unit Letter P	Section 21	Township 25N	Range 3W	County Rio Arriba	
Actual Footage Location of Well: 1045 feet from the South line and 825 feet from the East line					
Ground Level Elev. 7357	Producing Formation Dakota / Mesa Verde		Pool Ojo de Gullup-Dakota / Blanca Ext.	Dedicated Acreage: E 320 / 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

CURTIS J. LITTLE

Position

Agent

Company

Elliott Oil Company

Date

June 20, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 18, 1980

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No. 3950