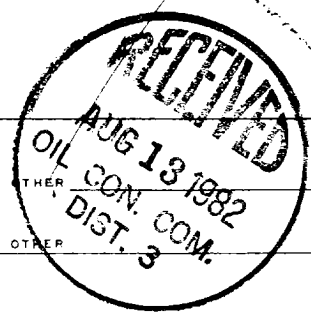


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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name
Canyon Largo Unit Com

2. Name of Operator
Merrion Oil & Gas Corporation

9. Well No.
314

3. Address of Operator
P. O. Box 1017, Farmington, New Mexico 87401

10. Field and Pool, or Wildcat
Devils Fork Gallup Ext.

4. Location of Well
UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1850 FEET FROM East 21 25N 6W THE LINE OF SEC. TWP. RGE. NMPM

12. County
Rio Arriba

15. Date Spudded 6/8/82 16. Date T.D. Reached 6/16/82 17. Date Compl. (Ready to Prod.) 8-10-82 18. Elevations (DF, RKB, RT, GR, etc.) 6335' KB 19. Elev. Casinghead 6322' G.L.

20. Total Depth 6120' KB 21. Plug Back T.D. 6076 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5955 - 6050' KB
5846 - 5917' KB Gallup
5749 - 5653' KB
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
IES Induction, Compensated Neutron-Density Log
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20 #/ft.	215' KB	12-1/4"	170 sx Class B 2% CACL ₂	
4-1/2"	11.6 #/ft.	6120' KB	7-7/8"	225 sx Class H 2% Gel	
				600 sx Class B 2% D-79	
				100 sx Class H 2% Gel	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5645' KB	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5955 - 6050' KB	25 holes	3-1/8"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5846 - 5917' KB	23 holes	3-1/8"		5955 - 6050' KB	75 Quality foam, 2% KCL water
5749 - 5653' KB	24 holes	3-1/8"			1 gal/1000 Aquaflo, 120,000#
					20/40 sand, 112,318# in formation
				See attached	2,100,000 SCF N ₂ , 655 Bbls water

33. PRODUCTION
Date First Production 8/10/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 8/11/82 Hours Tested 24 Choke Size 20/64 Prod'n. Per Test Period 371 Oil - Bbl. 371 Gas - MCF 965/Day Water - Bbl. 0 Gas - Oil Ratio 2601
Flow Tubing Press. 400 Casing Pressure 700 Calculated 24-hour rate 371 Gas - MCF 965/Day Water - Bbl. 0 Oil Gravity - API (Corr.) 40°

Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, to be sold when gas connection completed. Test Witnessed By Tim Merilatt

List of Attachments 32 - second stage frac

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE President DATE 8/11/82

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured dry hole. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1700	T. Penn. "B"	
T. Kirtland-Fruitland	1813	T. Penn. "C"	
T. Pictured Cliffs	2200	T. Penn. "D"	
T. Cliff House	3800	T. Leadville	
T. Menefee	3875	T. Madison	
T. Point Lookout	4478	T. Elbert	
T. Mancos	4720	T. McCracken	
T. Gallup	5590	T. Ignacio Qtzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

5590 6050

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	1700	to	1780	feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6120	6120	Sand and Shale				

WELL COMPLETION

Canyon Largo Unit Com 314
Sec. 21, T25N, R6W
Rio Arriba County, New Mexico

32. Frac con't.

5846 - 5917' KB
75 Quality foam, 2% KCL water 1 gal/1000 Aquaflow
15,000# 20/40 sand in formation
976,354 SCF N₂.
285 Bbls water.

5749 - 5653' KB
75 Quality foam, 2% KCL water 1 gal/1000 Aquaflow
61,000# 20/40 sand.
104,296 SCF N₂.
460 Bbls water.