

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

9800-2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Robert L. Bayless

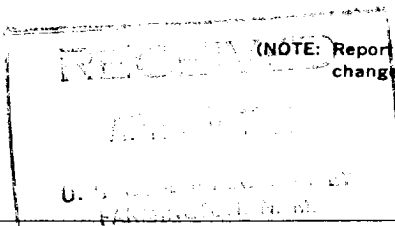
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FSL & 910' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) TD, log, run prod. csg.	☐	☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-14-82 Drilling at 1690 ft.

04-15-82 Drilling at 2487 ft.

04-16-82 TD of 2660 ft. at 10:45 a.m. 04-15-82. Circulate and trip out of hole for logs. Rig up Birdwell; logs only went to 2499 ft. Trip in hole and circulate out bridge. Log with Birdwell; loggers TD was 2660 ft.

04-17-82 Trip in hole and drill 40 extra feet of rathole. TD of 2700 ft. at 2:45 a.m. 04-16-82. Circulate hole, lay down drill pipe and collars. Ran 2-7/8" casing and landed casing at 2692 ft. RKB as follows:
(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Operator DATE April 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 20 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY SMH

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	8.00	0-8
87 jts. 2-7/8", N-80, 6.5#/ft.,		
8rd, EUE used casing	2674.25	8-2682
One 2-7/8" pup joint	10.20	2682-2692

Expected PBTD is 2682 ft. Centralizers at 2682', 2621', 2559', and 2500'. Rigged up National Cementers and cemented longstring with 225 sacks Class "B" cement with 2% econofil followed by 50 sacks Class "B" cement with 2% CaCl; displaced cement with 100 gals. acedic acid and sugar water. Good circulation throughout job. Circulated 10 sacks cement. Bumped plug to 2000 psi. Plug down 11:15 a.m. 04-16-82. WO completion.