

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FSL & 910' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Swab & run tubing. ☐

SUBSEQUENT REPORT OF:

RECEIVED
AUG 10 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Contract 42

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
AXI 'D' Apache D

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Ballard Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T24N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6738' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per Attached.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE August 10, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 10 1982

*See Instructions on Reverse Side

NMOCC

BY [Signature] FARMINGTON DISTRICT

ROBERT L. BAYLESS

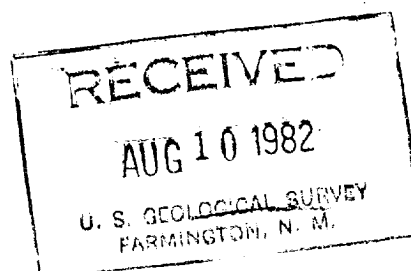
PETROLEUM CENTER BUILDING

P. O. BOX 1541

FARMINGTON, NEW MEXICO 87401

(505) 326-2659

AXI D-6
810' FSL & 910' FWL
Section 20, T24N, R4W
Rio Arriba County, NM



Daily Report

- ... 05-17-82 Well was flowing a steady flow of dry gas. Shut-in for 7 day shut-in pressure and potential test.
- 05-24-82 7 day shut-in=686 psi DWT. Blew well for 3 hours through 3/4" positive choke nipple. At the end of test, well was flowing a steady blow of dry gas but was too small to measure. Estimate 30 to 40 MCF/D.
- 06-01-82 Shut-in casing pressure was 770 psi. Blew well down in 20 minutes, with well making dry gas with a slight mist of water. Well barely blowing after 20 minutes.
- 06-02-82 Shut-in casing pressure was 660 psi. Blew well down. Rank sinker bar in the hole and tagged sand fill at 2592 feet. This sand covers the bottom set of perforations. There is approximately 78 feet of sand fill above PBTD. Approximately 6 out of 23 perforations are covered with sand. Shut well in.
- 07-16-82 Rigged up L & B Speed Drill. Picked up 1 1/2" tubing. Cleaned out sand to PBTD. Landed 1 1/2" tubing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	8.0	0-8
80 jts. 1 1/2" nominal I.J. 2.33 #/ft.		
J-55 tubing	2600.00	8-2608
1 1/2" seating nipple	.75	2608-2609

Rigged down unit. Well blowing to cleanup for AOF