

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R112-
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Amerada Hess Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2040 Tulsa Oklahoma 74102 Attn: J. R. Wilson		8. FARM OR LEASE NAME Jicarilla Apache C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL 990' FWL		9. WELL NO. 3	
14. PERMIT NO.		10. FIELD AND POOL, OR WHOLECAT Pictured Cliff	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6676' GR		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T24N, R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CSG Points

REPAIRING WELL

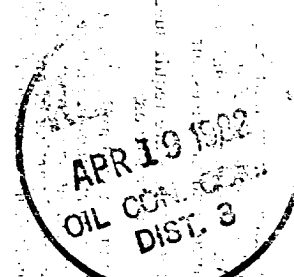
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Aztec Rig #171, Spudded 12 1/4" hole @ 9PM 4-3-82, Drilled 275' and ran 6 jt 8-5/8" csg, set @ 270' W/G.S. @ 270', ran 5 centerilizers F/265' thru 95' RU Dowell & circ 8-5/8" csg. Dowell cmtd 8-5/8" csg w/200 sx class H cmt, yield 1.18, SL. wt 15.6. Displaced plugw/15.9bbl H-20. Plug down 6AM 4-4-82 w/600 PSI, Float Held OK, Circ 40 sx cmt to pit, WOC. Install 8-5/8" csg head, NU BOP, test Blind ram: & manifold to 1000PSI. Drld plug, Float and 20' cmt, tested csg to 1000 psi, Held OK. Drld remaining cmt and shoe. Drld to 2284', Circ samples @ 2284', 2289', 2294', 2298', 2303' & 2307'. Top of Pictured Cliff @ 2306', Circ hole for csg, Ran 44 jt 5 1/2" 14# K-55 csg & 13 jt 5 1/2" 14# K-55 smls B csg. Set csg @ 2307' w/G.S. on btm & ran 10 centerilizers from 2305' to 1939'. Dowell cmtd csg w/350 sx class H cmt, SL. wt. 12.5, Yield 1.64. Tailed in w/200 sx class H SL. wt 15.8, yield 1.20 Displaced plug w/55.4 bbl H-20, Plug down @ 1 PM 4-6-82 w/1500#. Float held OK, Circ 10 sx cmt. Set slips on 5 1/2" csg, Released rig 2 PM 4-6-82.



18. I hereby certify that the foregoing is true and correct

SIGNED J. R. WilsonTITLE Superior Dlg Admin Sec DATE 4-12-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

Sms