Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I, IO TRANSPORT OIL AND NATURAL GAS								API No.			
Operator Texaco Exploration and Production Inc.							1	30 039 22929			
Address											
	ton, New	Mexic	0 8	7401	X Oth	et (Please expl	ain)	· · ·			
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:						EFFECTIVE 6-1-91					
Recompletion Dry Gas U											
Change in Operator	Casinghead	Gas 🗌	Cond	ensate		· · · · · · · · · · · · · · · · · · ·					
and address of previous operator	co Inc.		Nort	h Butler	Farming	gton, New	Mexico	87401			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi					ne Formation			Kind of Lease		ease No.	
JICARILLA C	#6 BASIN DAKOT					ED GAS)		State, Federal or Fee INDIAN		366610	
Location Unit Letter M	_ : 990 Feet From The SO				UTH Line and 970 Feet From The WEST Line					Line	
	OCN EW							O ARRIBA County			
Section 10w manif	<u>' </u>					711 1112	 				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR						Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil, Inc.						P. O. Box 4289 Farmington, NM 87499-4289 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					P. O. Box 990 Farmington, NM 87499						
well produces oil or liquids, Unit		Sec. Tw				y connected?	When	When ?			
give location of tanks. If this production is commingled with that i	M	27	251		<u> </u>	YES		10,	/07/82	J	
If this production is commingled with that it. IV. COMPLETION DATA	rom any ome	r lease or	poot, g	Ase contaming	ing Oroca main						
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	Depth Casing Shoe		
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ			-			
	 							 			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	L.LOW	ABLI	E I oil and must	be equal to or	exceed too all	owable for th	is depth or be	for full 24 hou	ors.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						ethod (Flow, pe					
Length of Test	Tubing Pressure				Casing Press	ure		Choke Sp	EGU	5 1	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- Mer	HIN	C 1001		
Actual Flore During For	On - Bota.				<u> </u>			<u> </u>	JUN	6 1991	
GAS WELL							·		DIL CO	N. DIV	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condences 187. 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size		,	
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE			ICEDIA	ATION	חואופוכ	NI	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 0 6 1991 Date Approved						
Vm nn W	,,,,				Date	s wholone			d		
Signature K. M. Miller Div. Opers. Engr.					By BUPERVISOR DISTRICT #3						
Printed Name March 28, 1991		915-	Title		Title						
March 20, 1991			000-		К						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.