	E NIMOCO 1 Co. III	a Funl   1 Fila   1 Mb	(DI
HO. OF CO ICS ASSESSIVED	5 NMOCD 1 50 UF	n Expl 1 File 1 NW	PL Inland
DISTRIBUTION SANTA FL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1.
FILE		AND	Effrotive 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS	-		CENTER
OPERATOR		,	SKI TIATO
1. PRORATION OFFICE Operator			101082
DUGAN PRODUCT	TION CORP.		JUN 16 1982
Address P O Box 208,	Farmington, NM 87401	<b>'</b>	OIL CON. COM.
Reason(s) for filing (Check proper bo.	* /	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G	gs T	Mary Comment
Change in Ownership	Casinghead Gas Conde	7	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	Formation   Kind of Lea	se Lags No.
Grand Gulch	2 Basin Dako	f	of the Fed NM25425
Location  Unit Letter  D 7	90 Feet From The North	ne and Feet From	The West
	ownship 24 North Range		io Arriba County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	l or Condensate XX	Address (Give address to which appr	
Inland Corp.  Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		P 0 Box 1528, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)	
Northwest Pip	eline Corp.	3539 E 30th St., Farm	
If we'll produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-6-82 Elevations (DF, RKB, RT, GR, etc.)	6-11-82  Name of Producing Formation	7266' RKB	7230 RKB
7165' GL; 7177' RKB	Dakota	6941'	7154' RKB
Perforations 6941-7189, 22	holes		Depth Casing Shoe 7261' RKB
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" 4-1/2"	211' RKB 7261' RKB	136 cu.ft. to surface 2056.5 cu.ft. in 3 stgs
7-7/8"	1-1/2"	7154' RKB	2030.3 Cd.1 (. 111 9 3 5 9 5
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
(6-10-82)			Challe Stee
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D 225	Length of Teet 24 hrs.	Bbls. Condensate/MMCF 52 BOPD	Gravity of Condensate 46
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
swabbing VI. CERTIFICATE OF COMPLIAN	500 psi	550 psi OIL CONSERV 7-1-82 JUL. 1	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEPUTY GIL & GAS INSPECTOR, DIST. #3	
		Thomas A. Dugan (Signature)	

(Title)

(Date)

Petroleum Engineer

6-14-82

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.