

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

AUG 28 1983

LEASE DESIGNATION AND SERIAL NO.
NM 25425

DIAN, ALLOTTEE OR TRIBE NAME

DIST. 3

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Grand Gulch

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Wildcat P.C.

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 6 T24N R7W

COUNTY OR
PARISH

Rio Arriba

STATE

NM

ELEV. CASINGHEAD

7085

ROTARY TOOLS

TD

CABLE TOOLS

WAS DIRECTIONAL
SURVEY MADE

NO

WAS WELL CORED

NO

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1120' FSL - 880' FWL
At top prod. interval reported below
At total depth

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPEUDED 6-30-80

16. DATE T.D. REACHED 9-4-80

17. DATE COMPL. (Ready to prod.) P & A Planned

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 7085' GL

19. ELEV. CASINGHEAD 7085

20. TOTAL DEPTH, MD & TVD 2566

21. PLUG, BACK T.D., MD & TVD 2528'

22. IF MULTIPLE COMPL., HOW MANY* NA

23. INTERVALS DRILLED BY TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NA

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, CDL, GR-CCL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	90' GL	12-1/4"	50 sx Class B 2% CaCl	---
2-7/8"	6.4#	2566' GL	6-1/8"	75 sx 65-35 plus 12%/gal	---
& 75 sx class B neat (all cement had 1# flocele/sk)					Total cement slurry 285 cf.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

2484-2494, 1 SPF, 2-1/8"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2484-2494	120,100 SCF N ₂ , 11,000# 10/20 sand, 18 gal. adafoam, 140 bbl. water, 250 HHP.

33.* PRODUCTION

DATE FIRST PRODUCTION NA - P & A PLANNED

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE AUG 25 1983
8-19-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	1800' 1920 2225 2482	