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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Conoco Inc.  
Address  
PO Box 460, Hobbs, NM 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name AXI Apache M Well No. 6 Pool Name, including Formation Blanco Pictured Cliffs Kind of Lease State, Federal or Fee Jicarilla Lease No. C 124  
Location  
Unit Letter F 1500 Feet From The North Line and 1650 Feet From The West  
Line of Section 14 Township 25-N Range 4-W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Gas Company of New Mexico PO Box 1899, Bloomfield, NM 87413  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Re  
Date Spudded 5/7/82 Date Compl. Ready to Prod. 11/6/82 Total Depth 6250' P.B.T.D. 6200'  
Elevations (DF, RKB, RT, GR, etc.) 7370' GR Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 3818' Tubing Depth 3812'  
Perforations 3818', 20', 22', 24', 26', 28', 3830' w/1 JSPF Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 9 5/8" 489' 250 177 cubic ft.  
8 3/4" 7" 6250' 2277 cubic ft.  
2 3/8" 3832'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D 537 Length of Test 24 hr. Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Flowing Tubing Pressure (Shut-in) 839# Casing Pressure (Shut-in) 855# Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Jane A. Neer (Signature)  
Administrative Supervisor (Title)  
DEC 3 1982 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED DEC 6 1982  
BY Frank J. Cawley  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.