

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO, INC.3a. Address
P.O. BOX 2197 DU 3084HOUSTONTX772523b. Phone No. (include area code)
(281)293-10054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
F, Sec. 14 T25N R4W
1500' FNL & 1650' FWL

5. Lease Serial No.

CONT 124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
AXI APACHE M #69. API Well No.
30-039-2295010. Field and Pool, or Exploratory Area
Blanco PC South / Blanco Mesaverde11. County or Parish, State
RIO ARRIBA
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recompleate this well and downhole commingle according to the attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

01/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Ad Patricia M. Newell

Title

Lands and Mineral Resources

Date

JAN 29 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



AXI Apache M-6
API # 30-039-22950
25N-4W-14-F

Pull tubing to clean out and downhole commingle

Objective: The objective of this project is to pull 2 3/8" and 1.66" tubing to clean out fill in 2 3/8" tubing string. The 2 3/8" tubing will be re-run and set above the permanent packer and plunger lift operation will be resumed.

Well information:

TD: 6250'	PBTD: 6206'
Surface Casing:	9 5/8" OD; 36 lbs/ft; K-55 set at 289' Drift diameter- 8.765" Capacity-3.247 gals/ft (0.0773 bbls/ft) Cement circulated
Production Casing:	7" OD; 23lbs/ft; K-55 set at 6250' Drift diameter-6.241" Capacity-1.6535 gal/ft (0.0393 bbls/ft) DV tool at 4011' Cement top 3174' (by CBL) Baker Model FB-1 Packer set at 4507' (packer ID 4.0")
Current Tubing:	Mesa Verde 2 3/8" OD; 4.7lbs/ft set at 6017' Drift diameter-1.901" Capacity-0.1624 gal/ft (0.00387 bbls/ft) Pictured Cliffs 1.661" OD; 2.4 lbs/ft; set at 3874' Drift diameter-1.286" Capacity-0.0777 gal/ft (0.00185 bbls/ft)
Perforations:	Pictured Cliffs: 3818'-3830' Mesa Verde: 5553'-6096'

Procedure:

1. Hold safety meeting.
2. Prepare location for work. Test deadmen anchors.
3. Kill well with minimum 2% KCl water.
4. Move in and rig up pulling unit.
5. Install BOP.

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-22950
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name AXI APACHE M	
8. Well No.	6
9. Pool name or Wildcat Blanco PC South / Blanco Mesaverde	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CONOCO, INC.	
3. Address of Operator P.O. BOX 2197 DU 3084HOUSTONTX77252	
4. Well Location Unit Letter F : 1500 feet from the NORTH line and 1650 feet from the WEST line Section 14 Township 25N Range 4W NMPM County RIO ARRIBA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco PC South & Blanco Mesaverde

Perforations are:

Blanco PC South 3818' - 3830

Blanco Mesaverde 5553' - 6096'

Allocation will be by fixed allocation based on historical data (attached)

Blanco Mesaverde 67%

Blanco P.C. South 33%

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are identical in all pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 01/14/2002

Type or print name DEBORAH MARBERRY

Telephone No. (281)293-1005

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-22950		² Pool Code 72439		³ Pool Name Blanco PC South	
⁴ Property Code 003135		⁵ Property Name AXI APACHE M			⁶ Well Number 6
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation

¹⁰ Surface Location

UL or lot no. F	Section 14	Township 25N	Range 4W	Lot Idn	Feet from the 1500	North/South line NORTH	Feet from the 1650	East/West line WEST	County RIO ARRIBA
--------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160									
¹³ Joint or Infill I									
¹⁴ Consolidation Code U									
¹⁵ Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶						<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Deborah Marberry</i> Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 01/14/2002 Date</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-22950		² Pool Code 72319		³ Pool Name BLANCO MESAVERDE	
⁴ Property Code 003135		⁵ Property Name AXI APACHE M			⁶ Well Number 6
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation

¹⁰ Surface Location

UL or lot no. F	Section 14	Township 25N	Range 4W	Lot Idn	Feet from the 1500	North/South line NORTH	Feet from the 1650	East/West line WEST	County RIO ARRIBA
--------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill I	¹⁴ Consolidation Code U		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

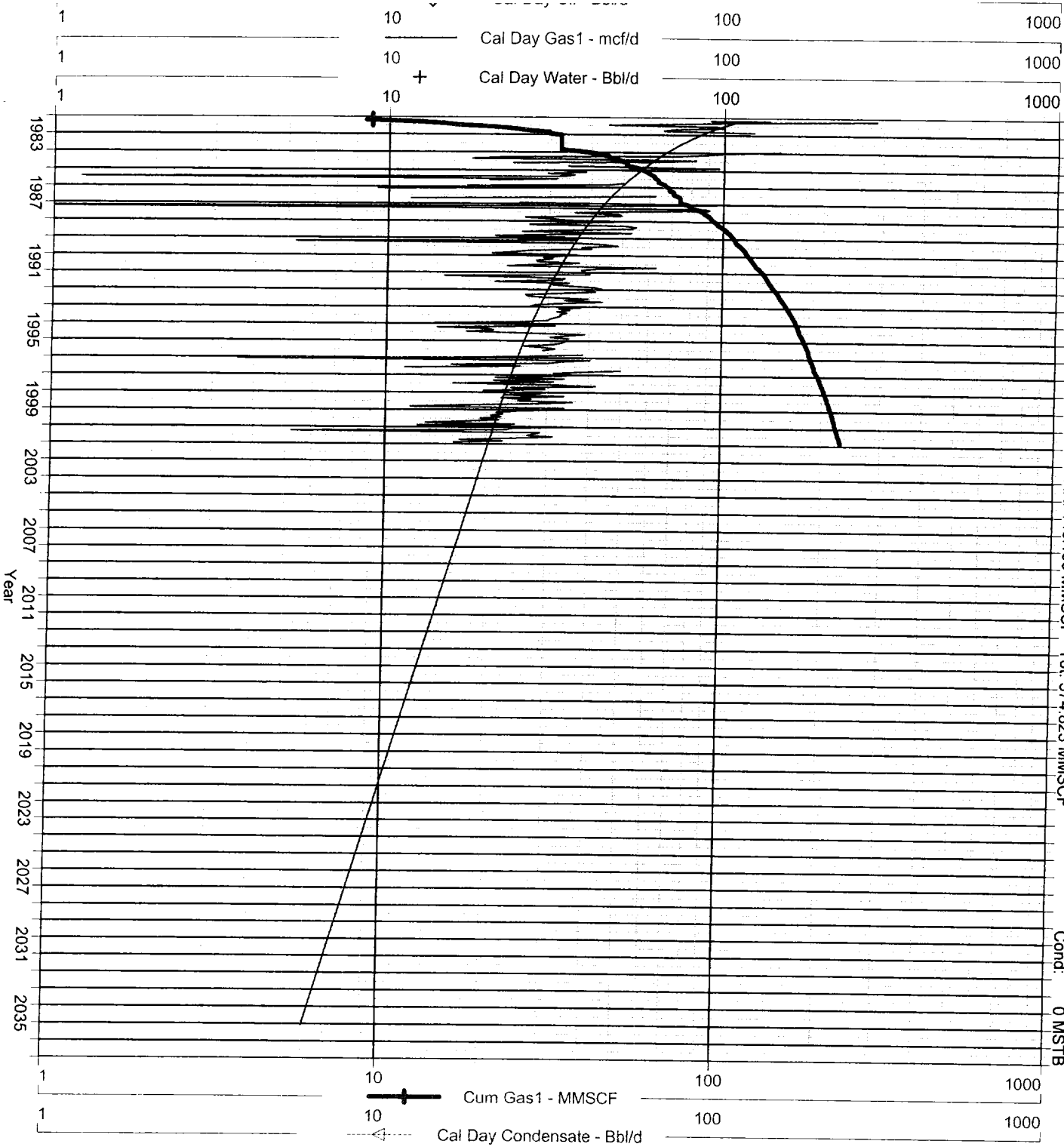
<div>16</div>				<div>17 OPERATOR CERTIFICATION</div> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Deborah Marberry</i></p> <div>Signature</div> <div>DEBORAH MARBERRY</div> <div>Printed Name</div> <div>REGULATORY ANALYST</div> <div>Title</div> <div>01/14/2002</div> <div>Date</div>	
				<div>18 SURVEYOR CERTIFICATION</div> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div>02</div>	
				<div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor:</div>	
				<div>Certificate Number</div>	

AXI APACHE M - 6 - PC (251-039-25N04W14F00PC) Data: Nov. 1982-Nov. 2001

Operator: CONOCO INC
Field: BLANCO SOUTH (PICTURE CLIFFS) PC
Zone: PICTURED CLIFFS
Type: Other
Group: Well::South Area Wells

Cal Day Gas FC 1 (Rate-Time)
qi: 113.289 mcf/d, Mar, 1983
qt: 6.00695 mcf/d, Jan, 2036
di(Hyp): 28.3898 CTD: 228.687 MMSCF
RR: 146.136 MMSCF Tot: 374.823 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 228.687 MMSCF
Water: 0 MSTB
Cond: 0 MSTB



◆ Cal Day Oil - Bbl/d
 Cum: 0 MSTB
 — Cal Day Gas1 - mcf/d
 Cum: 228.687 MMSCF
 ○ Cal Day Gas FC 1 - mcf/d
 versus time
 Qi: 113.289 mcf/d, Mar, 1983
 Qt: 6.00695 mcf/d, Jan, 2036
 Di(Hyperbolic): 28.3898
 n: 1.5
 RR: 146.136 MMSCF
 EUR: 374.823 MMSCF
 Corr coeff: N/A
 + Cal Day Water - Bbl/d
 Cum: 0 MSTB
 — Cum Gas1 - MMSCF
 Cum: 0
 - - - Cal Day Condensate - Bbl/d
 Cum: 0 MSTB

AXI APACHE M - 6 - MV (251-039-25N04W14F00MV) Data: Nov. 1982-Nov. 2001

Operator: CONOCO INC

Field: BLANCO (MESAVERDE) MV

Zone: MESEVERDE

Type: Other

Group: Well: South Area Wells

Cal Day Gas FC 1 (Rate-Time)

qi: 283.924 mcf/d, Feb. 1983

qf: 9.02132 mcf/d, Sep. 2015

di(Exp): 10.038 CTD: 618.326 MMSCF

RR: 102.633 MMSCF Tot: 720.959 MMSCF

Production Cums

Oil: 0.10686 MSTB

Gas: 618.326 MMSCF

Water: 3.88595 MSTB

Cond: 3.754 MSTB

Original Perfs were at 5553' - 6096'. Cement Squeezed Cliffhouse and upper portion of Menefee perfs at 5553'-5668'. Point Look only is open now. (1995 10)

