## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30 039 - 2295 / 5. LEASE DESIGNATION AND SERIAL NO.

	GEOLO	SF-080136								
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	EN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
1a. TYPE OF WORK			7. UNIT AGREEMENT NAME							
b. TYPE OF WELL	DRILL \( \subseteq \) DEEPEN \( \subseteq \) PLUG BACK \( \subseteq \)									
OIL X GAS SINGLE V MULTIPLE C							S. FARM OR LEASE NAME			
WELL OTHER ZONE 2. NAME OF OPERATOR							Gonzales Com			
	Gas Corporati	9. WELL NO.	<del></del>							
3. ADDRESS OF OPERATOR	12 2	No. 1 7 = = -								
	17, Farmington, Report location clearly an		10. FIELD AND POOL,	<b>&gt;-</b>						
4. LOCATION OF WELL (H	eport location clearly an	d in accordance wit	ments.")	$\supset$ $\Box$	Devils For					
	800 FWL					AND SURVEY OR AREA				
At proposed prod. zone Same					* ***	E.	Sec. 22, T25	5N = R6W		
14. DISTANCE IN MILES	OFFICE*				12. COUNTY OR PARISH   13. STATE					
12 miles NE o	of Lybrook			e igensier voor. Franklier voor	energy and and		Rio Arriba	New Mexico		
15. DISTANCE FROM PROP LOCATION TO NEARES	16. NO. OF ACRES IN LEASE 17				7. NO. OF ACRES ASSIGNED TO THIS WELL					
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				1920			160			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				OPOSED DEPT	'H	20. ROTAL	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IS LEASE, FT.	1830'	6300' Rot				ary			
21. ELEVATIONS (Show wh							22. APPROX. DATE WORK WILL START*			
23.	6680		<del></del>				April, 1982			
	·	PROPOSED CASIN	IG AND	CEMENTI	NG PROGRA	М _		<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO					QUANTITY OF CEMENT			
12-1/4"	8-5/8"	20 #/ft				175 sx.				
7-7/8"	4-1/2" 10.5 #/ft. 6300'			875 sx.						
<pre>w/175 sx Clas logs appear p lst stage 175 est. 2nd sta bring cement</pre>	rill 12-1/4" holds 'B' 2% CACL <sub>2</sub> , broductive will sx Class 'H' 2 ge 600 sx Class above Ojo Alamo perforate and uble ram.	. Will dril run 4-1/2", 2% Gel to co s 'B' w/2% D o. Drilling	1 7- K-5 Ver ( )-79 : mud	7/8" ho 5, 10.5 Gallup. followe will b	le to TD #/ft. n Stage d by 100 e low wa	and rew cas tool be sx Cla	un open hole ling to TD and elow Point Locass 'H' 2% Gelss gel, fresh	logs. If 2 stage cement okout @ 5020' L. Will water,		
	imated Tops:									
		2120 Mesa Verde					1135			
Ojo Alamo Kirtland				2120 Mesa vero 2190 Mancos			5020			
Fruitland				2405 Gallup				5903		
	Pictured Cl	iffs	:	2570	•					
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	drill or deepen directions									
SIGNED SIGNED	LEI	President			<sub>ДАТЕ</sub> 3/3/82					
(This space for Fede	ral or State office use)	100	S. Cal.	DM			-			
PERMIT NO.			- 6 /9 - 1 3	APPROVAL DA	# 3 i		APPROVE	<del></del>		
		•		108%	1 3	1.	WELKE A CT	ED		
APPROVED BY	AT ID ANY	TIT!	E	12.00	1 4	<del>-   -  </del>	S AMENDE			
CONDITIONS OF APPROV.					APR 2.3 1982					
303 Ac.	Culturated			2	#	1	Teliat			
Hook CIOY for commentazation							DISTRICT ENGINEER			

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## OIL CONSERVATION DIVISION

SYATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator						Well No.				
MERRION OIL & GAS CORP.					zales Com			No. 1		
Unit Letter Section Township			Rom		County	<del></del>				
N	22	251	1		6W	Rio	Arriba			
Actual Footage Location	of Well:	<u>-</u>		<del></del>		1	1111100	· · · · · · · · · · · · · · · · · · ·		
950 fe	et from the So	outh	line and	1800	, ,	et from the	West			
Ground Level Elev.	Producing For	mation	11110 4214	Pool	11 3		We30	line Dedicated Acreage:		
6680	Gallup				ile Fork C	() Lallum		160		
Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  X Yes No If answer is "yes," type of consolidation Will be communitized										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
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