

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit "O" 775' FSL & 2175' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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Progress Report

X

5. LEASE
Contract #70

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 70

9. WELL NO.
70-15

10. FIELD OR WILDCAT NAME
S. Lindrith - Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T24N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7120' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 03 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/82: Ran 172 jts. 4 1/2" 11.6# to 7442' KB, with shoe on bottom 7442' KB, and float collar @ 7398.5' KB, centralizers @ 7420', 7335', 7291', 7203', 7116', 7029', 6734', 6343', 6115' and 3001'. Cement baskets 7049' - 6493' - 5996' - 3113'. Short joint @ 6102'. DV Tool 3064'. Pipe in hole at 8:15. Started circulating. Halliburton started cementing process at 8:45. 1st stage pumped 730 sxs of 50-50 Posmix, 2% gel, 6 1/4# Gilsonite, and 6# salt per sack. Plug down at 10:10. Dropped bomb to close off DV Tool. Opened DV Tool. Circulated for 3 hours. Pumped in 405 sxs of 65-35 Posmix, 12% gel, and 6 1/4# Gilsonite per sack, followed by 50 sxs Class B regular cement. Plug down at 1:35. Circulated 5 bbls. to surface. WORT.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE June 1, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMCCO

FARMINGTON DISTRICT

BY

SMH