	NO. OF COPIES RECEIVED				
-	DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.		AND ISPORT OIL AND NATURAL GA	S FERRIS	
	LAND OFFICE		,	SA	
	TRANSPORTER GAS		1	0/1 00/1 7/983	
1.	OPERATOR PRORATION OFFICE Operator			0/87. 50M	
	Chace Oil Company, In	C			
	Address	lbuquerque, NM 87108	·		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Gas connection	- El Paso Natural	
	New We!!	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, mercaning . s.		Lease No.	
	Jicarilla 70	15 S. Lindrith Gal	llup Dakota State, Federal	or Fee Indian 70	
	Unit Letter 0; 775 Feet From The south Line and 2175 Feet From The east				
		2481	4W , NMPM, Rio A		
	Line of Section	rsmp 2411			
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)	
	The Permian Corpor	ation Truly	P. O. Box 1702, Fai Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas. El Paso Natural Ga	AA .	P. O. Box 1492, El	•	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n	
	give location of tanks.	h that from any other lease or pool, a		ıly 21, 1982	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n-(X)		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforation s			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•,	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New On 11311 10 1 2111		Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 00T 171982		
			By Original Signed by St. Like F. CHAVEZ		
	above is tide and complete to the	- -	TITLE Sychological Fig.		
	J. W. Miller President		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(T	itle)	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	September 8, 1982	ate)			
			completed wells.		