1 McHugh

1 File

Form Approved. Form 9-331 Budget Bureau No. 42-R1424 Dec. 1973 UNITED J. ATES 5. LEASE DEPARTMENT OF THE INTERIOR NM 04083 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Hill Well gas 1. oil 9. WELL NO. well XX other well 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Jerome P. McHugh Gavilan P.C. -3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P O Box 208, Farmington, NM 87401 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 16 T25N R2W below.) 12. COUNTY OR PARISH 13. STATE AT SURFACE: 920' FNL - 910' FEL AT TOP PROD. INTERVAL: AT SURFACE: Rio Arriba -AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 15. ELEVATIONS (SHOW DF, KDB, AND WD) REPORT, OR OTHER DATA 7270' GL SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES **ABANDON\*** (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Wash  $4\frac{1}{2}$ " casing down from 3500 to T.D. 3620'. Ran total of 91 jts.  $4\frac{1}{2}$ " 0.D., 10.5#, K-55, & Rd, ST&C casing. 5-10-82 T.E. 3615.74' set at 3620' RKB. Cemented with 100 sx 65-35 pos plus 12% gel with 14 cello flake per sk followed by 75 sx class "B" with 12½# gilsonite per sk and ¼# cello flake per sk. (Total cement slurry 368.5 cu.ft.) Good returns throughout job. Reciprocated casing OK while mixing and pumping cement. Maximum cementing pressure 400 psi. Bumped plug with 900 psi. Float failed to hold. Left well shut in over night. Job complete at 7:00 p.m. 5-10-82. Released rig at 7:30 p.m. 5-10-82. Set @ \_ Subsurface Safety Valve: Manu. And Type \_ cing is true and correct 18. I hereby certify Dugan TITLE Petroleum Enginee BATE \_ Thomas A (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: **NMOCC**