

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2100' FNL, 1120' FEL(SE, SE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

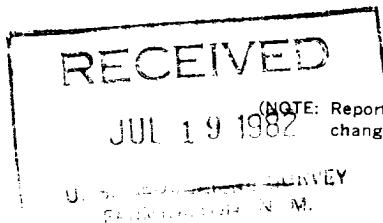
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Spud, TD and Set Casing Strings



5. LEASE
Contract 68
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Jicarilla B
9. WELL NO.
23E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T24N-R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6706' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 12:30 P.M. on 6-30-82. Ran surface casing as outlined below:

Reached TD of 7104' at 3:00 P.M. on 7-12-82. Ran production casing as follows:

Hole Size	Casing Size	Wt. #/Ft. & Grade	Depth Set	Cementing Inform.
12 1/2"	8 5/8"	24#, K-55	313'	Cemented w/300 sks of Class "B" cmt. Circ. out 20 sxs. good cmt. to surface Plug down on cement job at 5:30 P.M. 6/30/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ (Over) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintenden DATE 7-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17.	<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt. #/Ft. Grade</u>	<u>Depth Set</u>	<u>Cementing Information</u>
	7 7/8"	5 1/2"	15.50#, K-55 14.0#, K-55	7104'	Cemented first stage with 155 sks. of 50-50 POZ mix, tailed with 300 sacks of Class "H" self-stress cement. Plug down at 2:30 P.M. 7-13-82. Opened DV tool at 4923' and circulated out trace of cement.
					Cemented second stage with 245 sks. 50-50 POZ-mix, tailed with 75 sacks Class "B" neat cement. Plug down at 5:45 P.M. 7-13-82. Opened DV tool at 3554' and circ. out trace of cement.
					Cemented third stage with 615 sks. 50-50 POZ mix, tailed with 425 sks of 50-50 POZ mix. Circulated trace of cement to surface. Plug down @ 11:30 P.M. 7-13-82.