

OR BY EXPRESS RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Getty Oil Company

Address
P.O. Box 3360, Casper, WY 82602-3360

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "B"	Well No. 23E	Pool Name, including Formation Basin Dakota	Kind of Lease SUMMERKAMP Indian	Lease No. Contract #68
Location Unit Letter <u>H</u> : <u>2100</u> Feet From The <u>North</u> Line and <u>1120</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>24N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Plateau Incorporated	P.O. Box 26251, Albuquerque, NM 87125	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 5
	Twp. 24N	Rge. 5W
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded 6-30-82	Date Compl. Ready to Prod. 9-9-82	Total Depth 7104'		P.B.T.D. 7062'				
Elevations (DF, RKB, RT, GR, etc.) 6706' GL (ungraded) 6718'	Name of Producing Formation KB Dakota		Top Oil/Gas Pay 6924'		Tubing Depth 6951'			
Perforations 6924'-6996' Dakota	Depth Casing Shoe 7104'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24#		313'		(OVER)			
7 7/8"	5 1/2" 15.5# & 14#		7104'		(OVER)			
	2 3/8" 4.7#		6951'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

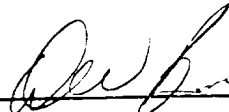
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2047	Length of Test 3 hours	Bbls. Condensate/MCF 16	Gravity of Condensate 61
Testing Method (pilot, back pr.) BP	Tubing Pressure (shut-in) 1741#	Casing Pressure (shut-in) 2003#	Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Superintendent
(Title)
9-28-82
(Date)

OIL CONSERVATION DIVISION
APPROVED OCT 6 1982, 19
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

CEMENTING RECORD

8 5/8" Casing - Cemented w/354 cu ft of Class "B" cement w/2% CaCl_2 & 75# of cellophane. Circulated 24 cu ft of cement @ surface.

5 1/2" Casing - Cemented 1st Stage w/310 cu ft of 50-50 Pozmix cement w/4% gel & 1240# pearlite & 39# of Flocele.

Tailed w/462 cu ft of Class "H" Self-Stress cement w/0.6% Halad-9. Opened DV tool @ 4923' circ out a trace of cmt.

Cemented 2nd Stage w/490 cu ft of 50-50 Pozmix cmt w/4% gel & 1960# pearlite & 61# Flocele.

Tailed w/89 cu ft of Class "B" Neat cmt. Opened DV tool @ 3554' circ out trace of cmt.

Cemented 3rd Stage w/1230 cu ft of 50-50 Pozmix cmt w/4920# pearlite & 154# of Flocele.

Tailed w/548 cu ft of 50-50 Pozmix cmt w/2% gel, 10% salt & 0.6% Halad-9. Circulated out trace of cement @ surface.