SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ASANDON*

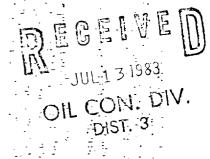
REPAIR WELL

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Jicarilla Contract 37A 6. IFINDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 5-231-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME A New Dawn
1. oil Ess D. other	9. WELL NO.
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	10. FIELD OR WILDCAT NAME **Wildcat Chacra
3. ADDRESS OF GERATOR P O Box 208, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) 1850' FNL - 1850' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEFTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14 124N R5W 12. COUNTY OR PARISH 13. STATE, Rio Arriba NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR AFFROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* (other)__

See reverse for report of plugging.



(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

		Set @Ft.
Subsurface Safet, Valvertiant, and Type	orrect	(a) (= 28 - 83
Subsurface Safet, Valver Hand, and Type 18. Thereby cessly that the longoing is true and considered to the little of the little	Petroleum Engineer DATE	(a6-88-8)
	nce for Federal or State office use) . TLE DATE	
AFPROVED BY		

DUGAN PRODUCTION CORP. A New Dawn #4

Rigged up Geosource Perforators. Went in hole with 104 jts. tubing. 6-25-82 Could not pump out bottom. Cemented in prior cementing jobs. Came out of hole with tubing. Perforated using 3 bi-wire glass shots, 1 SPF at bottom of Pictured Cliffs Formation at 2450'. Ment in hole with Baker Model C-1 packer and 44 jts., set packer in tension at ±1422.77'. Rigged up Cementers Inc. Squeezed Pictured Cliffs Formation using 15 sx on outside of casing and a 5 sk plug inside casing, total 20 sx displaced thru tubing using 9 bbls. of water. Unset packer. Came out of hole with tubing. Perforated Ojo Alamo at 2100', 3 shots, 1 SPF, with bi-wire glass shots. Went in hole with Baker Model "R" packer and 34 jts. tubing to ±1100'. Set packer in tension. Squeezed Ojo Alamo, using 30 sx cement outside and 10 sx plug inside casing. Total of 40 sx plug across 0jo Alamo, inside and outside. Unset packer. Came out of hole with tubing. Set 5 sk plug at surface, displaced with ½ bbl. water. Rigged down MTK. Shut down. Will set dry hole monument next week.

Will notify MMS when location is cleaned and restored.

