

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ ☒ ☐ other

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1850' FNL - 1850' FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☐

(other)

SURSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See reverse for report of plugging.

RECEIVED

JUL 13 1983

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Make and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas J. Dugan

TITLE

Petroleum Engineer

DATE

@ 6-28-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

DUGAN PRODUCTION CORP.
A New Dawn #4

6-25-82 Rigged up Geosource Perforators. Went in hole with 104 jts. tubing. Could not pump out bottom. Cemented in prior cementing jobs. Came out of hole with tubing. Perforated using 3 bi-wire glass shots, 1 SPF at bottom of Pictured Cliffs Formation at 2450'. Went in hole with Baker Model C-1 packer and 44 jts., set packer in tension at $\pm 1422.77'$. Rigged up Cementers Inc. Squeezed Pictured Cliffs Formation using 15 sx on outside of casing and a 5 sk plug inside casing, total 20 sx displaced thru tubing using 9 bbls. of water. Unset packer. Came out of hole with tubing. Perforated Ojo Alamo at 2100', 3 shots, 1 SPF, with bi-wire glass shots. Went in hole with Baker Model "R" packer and 34 jts. tubing to $\pm 1100'$. Set packer in tension. Squeezed Ojo Alamo, using 30 sx cement outside and 10 sx plug inside casing. Total of 40 sx plug across Ojo Alamo, inside and outside. Unset packer. Came out of hole with tubing. Set 5 sk plug at surface, displaced with $\frac{1}{2}$ bbl. water. Rigged down MTK. Shut down. Will set dry hole monument next week.

Will notify MMS when location is cleaned and restored.

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JUL 13 1983
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