Form 9-331 C (May 1963) SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425

n.	Budget Bureau No. 42-R1425.
	30.039-22769
	101777 150 06.
	5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES										
DEPARTMENT OF	THE	INTERIOR								

	Tribal Lease #12				
APPLICATION	6. IF INDIAN, ALLOTTEE OF TRIBE NAME Jicarilla Apache				
	LL XX	DEEPEN [PLUG BA	ľk □	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	S OTHER		SINGLE MULTIP	re 🗌	S. FARM OR LEASE NAME
2. NAME OF OPERATOR			THE CONTROL OF THE CO		Harris
	RODUCTION CORP.	Įė.	· · · · · · · · · · · · · · · · · · ·	\	9. WELL NO.
B. ADDRESS OF OPERATOR	208, Farmingto	n. NM 87401		3	5R 10. FIELD AND POOL, OR WILDCAT
	port location clearly and		Staté requirements.*)		Ballard P.C.
At surface	L - 1120' FEL	1 1.00	MINISTER		11. SEC., T., B., M., OB BLE. AND SURVEY OR ABEA SEC 21 T24N R5W
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAD S NE of Counsel	or, NM	- Carrier - Carr		Rio Arriba NM
15. LISTANCE FROM PROPU LOCATION TO NEAREST			NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE L (Also to Dearest drlg	. unit line, if any)	790'	PROPOSED DEPTH	20 ROTA	160 RY OR CABLE TOOLS
IS. LISTANCE FROM PROP TO NEAREST WELL, DE	SEED LOCATION* RILLING, COMPLETED, 70 8 LEASE, FT.	O' to West '"	2500'	20. 1011	Rotary
21. ELEVATIONS (Show whe				<u> </u>	22. APPROX. DATE WORK WILL START*
6681' GI	-				6-1-82
23.	T,	ROPOSED CASING A	ND CEMENTING PROGRA	A.M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
8-3/4"	7"	23#	90'	1	to surface
5-1/8"	2-7/8"	6.5#	2500'	250 c	u.ft. slurry to surface
productive, wil		g. and cement	Will then run a to surface. Will MAY 1 CON. DIST.	l sele	log and, if ctively perforate,
IN ABOVE SPACE DESCRIBE Zone. If proposal is to preventer program, if any 24.	drill or deepen directions	dly, give pertinent data	r plug back, give data on p a on subsurface locations as	nd measure	ductive zone and proposed new productive and true vertical depths. Give blower
(This space for Fede	ral or State office use)				
PERMIT NO.			AFPROVAL DATE		APPROVED ASLAMENDED
APPROVED BYCONDITIONS OF APPROV	AL. IF ANY:	TITLE			- Aughte Tilliam,
					MAY 1 0 1982

NMOUL

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section. Well No. Operator 5R Harris Dugan Production Corporation County Range Section Unit Letter Rio Arriba 5 West 24 North 21 Actual Footage Location of Well: feet from the 1120 line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Ballard P.C. Acres Pictured Cliffs 6681 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. McHugh Well Site Coordinator DUGAN PRODUCTION CORP. 5-4-82 Sec. 100% Dugan Date Surveyed April 2, 1982 1120' Registered Professional Engineer and/or Land Surveyor 790¹ Edgar L. Risenhoover, L.S.

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