

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FSL - 1120' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒ XX 2-7/8" tbg.

5. LEASE

Tribal Lease #12

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris

9. WELL NO.

5R

10. FIELD OR WILDCAT NAME

Ballard P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T24N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6681 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-6-82

Ran logs by Southwest Surveys. T.I.H. and laid down drill pipe. Rigged up and ran 1 jt. 2-7/8" O.D., 6.4#, NEUE tubing (shoe jt.) and 76 jts. 2-7/8", 6.4#, seal lock tubing for casing. T.E. 2388.89' set at 2390' GL. Cemented with 100 sx 2% lodense with 1/4# cello flake per sk followed by 75 sx class "B" neat with 1/4# cello flake per sk. (298.5 cu.ft.). Max cementing pressure 1200 psi. Bumped plug with 2200 psi. P.O.B. at 2:00 a.m. 6-6-82. Circulated trace of cement. (Note all tubing hydrotested to 4000 psi.) Released rig at 2:30 a.m. 6-6-82.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

6-8-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC