

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 1785' FWL of Sec. 19
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

(other) Perf. Acidize and Frac record

5. LEASE

SF-079601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lydia Rentz

9. WELL NO.

#8

10. FIELD OR WILDCAT NAME

Ojito Gallup - Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

C Section 19-T25N-R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, RDB, AND WD)

7193' Graded GL

(NOTE: Report results of multiple completion zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-22-82, after having run a CBL-VDL-CCL-GR (cement top was found @ 2900' behind 5 1/2" casing), moved rig off to wait on completion unit.

On 11-19-82, MIRU completion unit. TIH with tubing and tag FC @8146'.

On 11-20-82, pressure tested casing to 3000 psi - held okay for 15 minutes. Spotted 50 gal. 10% acetic acid 8110'-8060'. RU and perfed Dakota with 16, 0.50" holes, 22 gram charges, 1 spf, 8084'-8100'. TIH and set packer at 8020'. Swab. SD for weekend.

On 11-22-82, swab.

On 11-23-82, RU and broke down Dakota perfs 8084'-8100' with 750 gal. 15% HCL. (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 2-09-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

FARMINGTON DIST

AA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and on lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant oil contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

On 11-24-82, Swabbed. SD for holidays.

On 11-26-82, Swabbed. Released and POH with packer and tubing.

On 11-27-82, TIH & set cement retainer @ 8075'. Stung into retainer with tubing and cement squeezed perfs 8084'-8100' with 100 sx class "B" cement. Stung out of retainer and spotted 10' cement on top. Pressure tested casing to 3000 psi, held okay for 15 minutes. Spotted 178 gal. 10% acetic acid 8042'-7864'. SD for weekend.

On 11-29-82, RU and perfed Dakota with 47, 0.40" holes, 22 gram charge, 1 spf: 7864'-78', 7937'-42' and 8014'-42'. TIH with RBP and packer. Set RBP @ 8075' and packer at 7800'. Broke down Dakota perfs 7864'-8042' with 2000 gal. 15% HCL.

On 11-30-82, TOH with tubing, packer and RBP. Fraced Dakota perfs 7864'-8042' with 54, 167 gal. of 20# slick-water and 85,000# 20-40 sand.

From 12-1-82 to 12-7-82 swab and flow tested Dakota.

On 12-7-82, TIH with RBP and set @7350'. Pressure tested to 3000 psi - held okay for 15 minutes. Spotted 290 gal of 10% acetic acid 6943'-7234'.

On 12-8-82, RU and perfed Gallup with 40, 0.30" holes, 13.5 gram charges: 6944', 6954', 6957', 6983', 6986', 6988', 7010', 7012', 7015', 7018', 7021', 7038', 7040', 7043', 7051', 7054', 7112', 7114', 7117', 7127', 7136', 7139', 7143', 7146', 7150', 7158', 7161', 7164', 7167', 7178', 7180', 7200', 7202', 7204', 7206', 7211', 7217', 7225', 7229', 7232'.

On 12-9-82, Broke down Gallup perfs with 2450 gal. 2% KCL.

On 12-10-82, Fraced Gallup perfs 6944'-7232' with 91,000 gal. of 40# X-linked gel, 155, 900# 20-40 sand, and 1,385,600 SCF of N₂.

On 12-11-82 to 12-14-82, swabbed and flow tested Gallup.

On 12-14-82 perfed Gallup: 153, 0.40" holes, 22 gram charge: 6943'-46', 6952'-59', 6982'-90', 7008'-25', 7036'-44', 7050'-56', 7110'-18', 7125'-52', 7156'-70', 7176'-82' and 7196' - 7234'.

(Continued on Attached Sheet)

Attachment-Lydia Rentz #8

From 12-15-82 to 12-17-82 swab and flow tested Gallup.

On 12-17-82, TIH and attempted to retrieve RBP @ 7350'.

From 12-18-82 to 1-8-83 fishing for RBP. Pushed RBP to cement retainer @ 8075'. SD for weekend.

On 1-10-83, cleaned out sand to 8075'.

On 1-11-83, TIH with 2 3/8" production tubing. Mud anchor @ 7832', SN @ 7800', perf sub @ 7803', tubing anchor @ 6859'. Ran 2" x 1 1/2" x 16' RWBC pump and rods. Released rig. SI. WO pumping unit installation.

On 1-27-83, set pumping unit. Hung well on beam. Began pumping @ 1:15 P.M.