

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

SF-079606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lydia Rentz #8

9. API Well No.

30-039-22970

10. Field and Pool, or Exploratory Area

Lindrith Gal./Dk West

11. County or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☒ Other Condensate

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1785' FWL, Unit C
NE/4, NW/4, Sec. 19, T25N, R03W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. proposes to recomplete the subject well in the Mesa Verde formation. Upon successful completion the Mesa Verde formation will dually produce with the existing Gallup and Dakota formations. The following procedure will be used:

(PLEASE SEE ATTACHED PROCEDURE)

14. I hereby certify that the foregoing is true and correct

Signed

Title

Area Manager

Date

10/01/92

(This space for Federal or State office use)

Approved by

Title

Date

10/01/92

Conditions of approval, if any:

APPROVED

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Lydia Rentz 8
Mesa Verde Workover Procedure

1. MIRUSU, NDWH, NUBOP.
2. POOH w/ Rods, Pump and Tubing.
3. RIH w/ RBP on 2 3/8" prod TBG to ~6100', set RBP (above GP-DK perfs), Load hole and test RBP and CSG to 1000 PSI. POOH w/ TBG.
4. RIH w/ perf gun and perforate Mesa Verde formation using 4 JSPF from 5790'-5810', POOH, RD wireline.
5. RIH w/ 5-1/2" treating PKR on 3-1/2" workstring, set PKR @ 5650'. RDMOSU.
6. RU swab, flow test well and swab dry when necessary. Record flow data for tight gas designation.
7. Following flow period, RU slickline and RIH w/ 7 day pressure bomb. Set press bomb at perforated interval, run build up. Monitor TBG press for build up. When press stabilizes POOH w/ bomb.
8. MIRUSU, and Service Company. Fracture stimulate perforated interval using 260,000 # 20/40 Brady Sand and 70,000 Gal 25 and 30 # X-Linked Gel. Tail Brady sand with 15,000 # resin coated sand.
9. Shut well in over night to allow resin coating to cure.
10. Evaluate completion for production equipment.
11. POOH w/ TBG and PKR, If Mesa Verde completion is successful RIH w/ production equipment, if unsuccessful squeeze Mesa Verde completion and RIH w/ Gallup-Dakota production equipment.
11. NDBOP, NUWH (if necessary). RDMOSU. Set production equipment and return well to production.



10-01-82

LYDIA RENTZ No. 8 CURRENT COMPLETION

WELL:

Lydia Rentz No. 8

LOCATION:Unit C, 790' FNL & 1785' FWL
NE/4, NW/4, Sec. 19, T25N, R03W
Rio Arriba County**SPUD DATE:**

05-14-82

COMPL. DATE:

01-27-83

FORMATION TOPS:Ojo Alamo 3214'
Kirtland 3342'
Fruitland 3529'
Pictured Cliffs 3653'
Chacra 4545'
Mesa Verde 5324'
Gallup 6942'
Greenhorn 7763'
Graneros 7824'
Dakota 7824'**PROPOSED PERFS**Mesa Verde
5790'-5810'**CURRENT PERFS**GALLUP:
6943' - 7234'**DAKOTA PERFS:**

7864' - 8042'

DAKOTA SQUEEZED:

7864' - 8042'

PBSD - 8135'
TD - 8188'