Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004/0135
Expires: November 30, 2000

Jicarilla Contract 123

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				Jicarilla Apache	
SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No.  Jicarilla 123C 32	
ENERGEN RESOURCES CORPORATION			9. AI	PI Well No.	
3a. Address		Phone No. (include an	130-0	)39-22971	
2198 Bloomfield Highway, Farmingtor 4. Location of Well (Footage, Sec., T. R. M., or Survey		<u> </u>		Field and Pool, or Exploratory Area Lindrith Gallup-Dakota	
1550 FSL, 1520 FWL, Sec. 6, T25N, I			W. L	. mai ren aarrap bakota	
1330 (3E, 1320 (NE, 300. 0, 1230, 100, 10.10.			11.	11. County or Parish, State	
		Rio	Arriba NM		
12. CHECK APPROPRIATE	E BOX(ES) TO INDICA	TE NATURE OF	NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acadize	Deepen	Production (Start/	Resume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abara	den	
Pin al Abandonment Nonce	Convert to Injection	Plug Back	Water Disposal		
3/13/02 Ran CBL-CCL-GR from 6000 3/14/02 TIH, set pkr at 1150'. S 3/15-19/02 Drill out cement. 3/20/02 Test casing, leak at 281 3/21/02 Set CR at 2726', squeeze 3/22-26/02 Test casing, leak 142 3/27/02 Set packer at 1050', squ 3/28/02 Test casing. Drill out c 4/1-3/02 Pull RBP at 2340'. Dril 4/4/02 Perforate from 5568'-5782 4/5-11/02 Acidize and Fracture v 4/12-16/02 Set retainer at 5517' 4/17-22/02 Set retainer at 5517'	Squeeze with 100 sks  LO'-2870' and 1450'-14  e with 59 cu ft cement  LO'-1500'. Set RBP at  Leeze with 50 sks(59  Leement.  LI cement.  LY with 35 holes.  LY with 35 holes.  LY squeeze perfs with  LY squeeze with 177 (2)	cement(116 cu 488'. nt, set packer t 2340'. cu ft) cement w test, well man 300 sks(354 c	ft).  at 1050', squeez  aking 25 bbls. wa cu ft) cement. Dr	ze with 118 cu ft. ater per hour. rill out cement.	
- OK. Pull RBP at 7400'. Mesa Ve 4/23/02 RIH with 2 3/8" tubing,	set at 7701'. RDMO.	Title	<del></del>		
Name (Printed Typed)  Don Graham		Production Superintendent			
l A		Date 5/3/02			
The The	IIS SPACE FOR FEDER	<del></del>	FFICE USE		
Approved by 18/ Sacricia M. 5	វីតិទីបំ <b>ស់</b> ទី	Title and M	ineral Resources	Date MAY 2 1 2002	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title	to those rights in the subject	nt or Office			