

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. PRODUCTION OFFICE

Operator
Getty Oil Company

Address
P.O. Box 3360, Casper, WY 82602-3360

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "B"	Well No. 27	Pool Name, Including Formation Ballard-Pictured Cliffs	Kind of Lease XXXXXXX Indian	Lease No. Contract #68
Location Unit Letter 0 : 790 Feet From The South Line and 1720 Feet From The East Line of Section 6 Township 24N Range 5W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau Incorporated	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 6 Twp. 24N Rge. 5W	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded 6-27-82	Date Compl. Ready to Prod. 8-31-82	Total Depth 2516'	P.B.T.D. 2468'					
Elevations (DF, RKB, RT, GR, etc.) 6552' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2360'	Tubing Depth 2413'					
Perforations 2360'-2426'	Pictured Cliffs	Depth Casing Shoe 2516'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24#	303'	(OVER)					
7 7/8"	4 1/2" 9.5#	2516'	(OVER)					
	1 1/2" 2.9#	2413'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1046 MCFPD	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) BP	Tubing Pressure (Shut-in) 584#	Casing Pressure (Shut-in) 585#	Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oliver Brown
(Signature)
Area Superintendent
(Title)
9-21-82
(Date)

OIL CONSERVATION DIVISION
APPROVED OCT 6 1982, 19
BY Original Signed by FRANK F. HAVLEY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

CEMENTING RECORD

8 5/8" casing - Cemented w/354 cu ft of Class "B" cement w/2% CaCl_2 & 75# of cellophane. Circulated out 24 cu ft of cement @ surface.

4 1/2" casing - Cemented w/930 cu ft of 65-35 Poz cement w/6% gel & 138# of cellophane.

Tailed w/148 cu ft of Class "B" cement w/0.60% D60 (fluid loss additive) & 31# of cellophane. Circulated out 10 bbl of cmt @ surface.