#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

# UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.  Jicarilla #37-B			
APPLICATION FOR PERMIT TO DRIL	CK	6. IF INDIAN, ACCOTTEE OR TRIBE NAME  Jicarilla Apache 7. UNIT AGREEMENT NAME						
a. Type of work								
	EN 🗌	PLU	JG BACK		f. UNIT AGREEMENT N	A#8 ',		
b. TYPE OF WELL  OIL  WYLL  WELL  OTHER	SINZON		MULTIPLE Zone		8. FARM OR LEASE NAI			
WELL OTHER  NAME OF OPERATOR		4			m M	artin-Blackto		
W. B. Martin Sr. and W. B. Martin	Jr.	<del> </del>			9. WELL NO.			
ADDRESS OF OPERATOR	··  -	#1 Martin-B	lackford					
2110 North Sullivan, Farmington, N. LOCATION OF WELL (Report location clearly and in accordance)			nte.*)		•			
At surface 791 Fil 900 NL	iriace 791/EL 90/WL				Ballard P.C.  11. smc., T., N., M., OR BLK.			
790' fwl and 1850' fnl	þ.				A SW NW 24 T24N R5W			
At proposed prod. zone	1							
4 DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN O	OR POST OFFICE	<del>i i santalahi</del> Misi likih kad	<del>sir a ta XXX</del>		12. COUNTY OR PARISH	13. STATE		
0.5 miles NE of Otero Store		Acceptance of the second	The state of the same	_ <u> </u>	Rio Arriba	NM		
5. DISTANCE FROM PROPOSED® LOCATION TO NEAREST	ļ	OF ACRES IN	LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEASE LINE, FT.  (Also to nearest drlg. unit line, if any)		600		90	160 Y OB CABLE TOOLS			
S. DINTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, RE APPLIED FOR, ON THIS LEASE, FT. 2 mile v	1	2540 '		ZU. ROTAR	_			
R APPLIED FOR, ON THIS LEASE, FT. 2 M116 V	vest 2				Rotary 22. APPROX. DATE WO	RX WILL START*		
6R 6613L 6648 (:L					05/21/82			
	CASING AND	CEMENTING	PROGRAM		. 03/21/02			
				·	QUANTITY OF CEME	V.		
	PER FOOT	SETTING DEPTH			50 Sacks			
Surface 9 5/8" 7" 17.00	1	1		110 Sacks				
Long 5 1/4" 2 7/8" 6.50	) lbs	2540'		1000	- 1 hu Cj. Ale			
1			'		9			
Program: Drill to Picture								
mud. Run logs ar run 2 7/8" compl		•			•			
acidize. Complet						- Company		
stimulate with N				· · J	,			
						32		
						, · · /		
NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is the one. If proposal is to drill or deepen directionally, give per reventer program, if any.	to deepen or plantinent data on	ug hack, give subsurface lo	data on pres	ent produ measured	ctive zone and propose and true vertical depti	d new productive		

SIGNED LU. B. Martin Operator \_\_\_\_\_O5/13/82 (This space for Federal or State office use) APPROVAL DATE \_\_ ARPROVED AS AMENDED TITLE \_ CONDITIONS OF APPROVAL, IF ANY: oh MAY 2 0 1982 FOJAMES F. NMOCC PISTRICT ENGINEER

## STATE OF NEW MEXICO SERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

perator			Lease	Cha	- Financia	Blockford	Well No. #1
W. B. MART	IN <u>&amp; ASSOCIA</u> I	ES	Jicar	illa Cont	ract #	37-B	Martin-Blackford
nit Letter	Section	Township	Range		County	<del></del>	parein bidektore
A	24	24N		5W	Rio	Arriba	
ctual Footage Loc	ation of Well:		700				
910 round Level Elev.	feet from the	North line and	790	feet	from the	East	line
6648	Producing For		Pool	_			Dedicated Acreage:
<del></del>	FICTUREZ	CLIFFS	DALLA			· · · · · · · · · · · · · · · · · · ·	/60 Acres
1. Outline th	e acreage dedica	ited to the subject w	ell by color	ed pencil or	hachure	marks on th	ne plat below.
2. If more th interest ar	nan one lease is nd royalty).	dedicated to the we	l, outline ea	ach and ider	ntify the	ownership ti	hereof (both as to working
3. If more the dated by c	an one lease of dommunitization, u	ifferent ownership is unitization, force-pool	dedicated to ing. etc?	o the well, h	nave the	interests of	all owners been consoli-
Yes	No If a	nswer is "yes;" type o	of consolida	tion			
this form if	necessary.)		<del> </del>				ated. (Use reverse side of
No allowab forced-pool sion.	ole will be assign ling, or otherwise)	ed to the well until al or until a non-standar	l interests h d unit, elim	iave been co	onsolida i interesi	ed (by com s, has been	munitization, unitization, approved by the Commis-
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